

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. C. Kelly

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dak.-Und. Gallup

11. SEC., T., R., M., OR BLK. AND

**SW/4 Section 3, Mesaverde
T-30-N, R-12-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1095' FSL & 975' FwL, Unit "M"

14. PERMIT NO.

15. ELEVATIONS (Show whether Drilled or Cased)

RDE 5874'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Temporary Abandonment**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6800'. PED 6764'.

Moved in pulling unit 3-17-70. Tripped in with Model "D" No. 1 Lockset plug at 6481'. Loaded hole with water and spotted 300 lbs. sand on packer. Plug did not set in packer. Drilled on Model "D" packer 4-1/2 hours and drilled 8". Hole took 300 BW. Worked and pushed packer to 6718'. Tubing stuck at 6693'. Cut tubing at 6639' and fished tubing. Drilled Model "D" packer and cleaned out to 6752'. Bridge plug set at 6430'. Set packer at 5598' and pressure tested casing to 1000 psi. Pumped into Gallup at 3 BPH with 2000 psi. Squeezed 6002-10' with 100 sacks Type "A" cement. Squeezed with 3500 psi and 10 barrels into formation. Perfed 4535-75' with 2 SPV. Spearheaded with 500 gallons 15% HCl and sand-water fraced with 40,000 gallons water containing 0.8% KCl and 3 lbs. J-166 per 1000 gallons water and 40,000 lbs. 10-20 sand. BDP 1100 psi. Treating pressure 2500-2400-2200. AIR 60 BPH. Cleaned out to 6756'. Ran Model "D" packer and set at 6580'. Opened sliding sleeve and swabbed Mesaverde zone 86-1/2 hours and recovered water and small amount of gas. Closed sliding sleeve. Swabbed in Dakota and reconnected to line 4-11-70. Mesaverde zone produced non-commercial quantities of gas and is temporarily abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
G. W. EATON, JR.

TITLE **Area Engineer**

DATE **April 14, 1970**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **APR 15 1970**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

