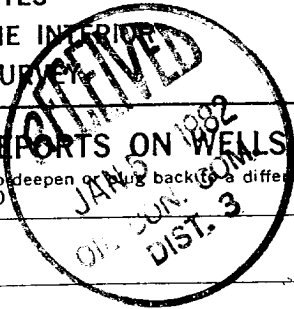


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1095' FSL x 975' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
SF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L. C. Kelly

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4, SW/4, Section 3, T30N, R12W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

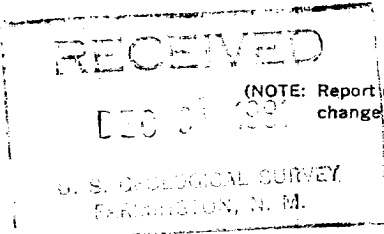
14. API NO.
30-045-09830

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5861' G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>		<input type="checkbox"/>



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Repair operations commenced on 9-30-81. Total depth of the well is 6800' and the plug back depth is 6764'. Tripped in hole with retrievable bridge plug, tubing and packer to isolate Mesaverde perforations from 4535'-4575'. Squeezed perforations with 100 sx of class "B" neat cement containing .5% D-19 fluid loss additive. Pulled 2-3/8" tubing and piston lift equipment out of hole. Ran guage ring and gamma-ray correlation logs from 3650'-6764'. Ran 2-7/8" tubing and packer down hole. Set packer at 6609'. Broke down formation with 58,309 gallons of foam and 63,367 pounds of 20-40 sand. Landed 2-3/8" tubing at 6701'. Released the rig on 10-19-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED L. E. SANCHEZ TITLE Dist. Admin. Supvr DATE DEC 30 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JAN 6 1982

FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC