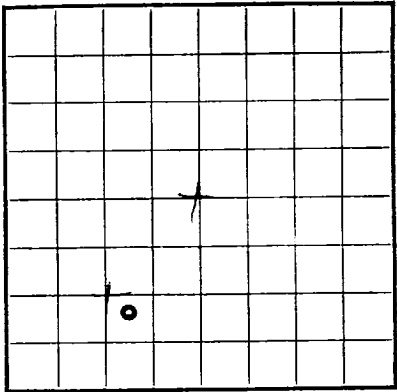




U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM-09867-A
LEASE OR PERMIT TO PROSPECT Lunt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company R. & G. Drilling Co., Inc. Address Box 327, Farmington, New Mexico
Lessor or Tract Lunt Field Basin Dakota State New Mexico
Well No. 67 Sec. 6 T. 30N R. 13W Meridian N.M.P.M. County San Juan
Location 790 ft. N. of S Line and 790 ft. E. of W Line of Sec. 6 Elevation 5670
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature] Title William C. Russell, President
Date June 6, 1962

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1962 Finished drilling May 30, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6095 to 6210 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>	<u>8</u>	<u>CFI</u>	<u>227</u>	<u>None</u>				<u>Surface</u>
<u>4-1/2</u>	<u>11.6</u>	<u>8</u>	<u>CFI</u>	<u>6265</u>	<u>Guide</u>				<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>227</u>	<u>150</u>	<u>Dowell</u>	<u>100</u>	<u>100</u>
<u>4-1/2</u>	<u>6265</u>	<u>300</u>	<u>Dowell</u>	<u>50</u>	<u>1000</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

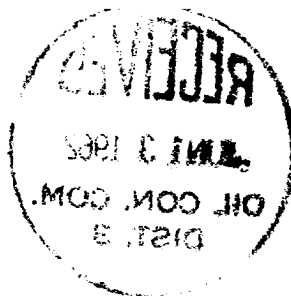
Rotary tools were used from 0 feet to 6282 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 6, 1962, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6000 MCF Gallons gasoline per 1,000 cu. ft. of gas _____
2020



1. The first step is to identify the problem or question that needs to be answered. This involves understanding the context and the specific requirements of the task.

UNITED STATES
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GEOLOGICAL SURVEY

NEW BAG 50 30 40 200

100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or burning.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

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