## **LINITED STATES**

DEPARTMENT OF THE INTERIOR	NM-09867-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Lunt
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR  R & G DRILLING COMPANY  3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp.	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Drawer 419, Farmington, N.M. 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-T30N-R13W N.M.P.M.
below.) AT SURFACE: 790'FSL, 790'FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE San Juan N.M.
AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5658
PULL OR ALTER CASING	Nove: Report results of multiple completion or zone change on Form 9–330.)
COLOR STEP OFFICE (OL- ally step	to all portinent details, and give pertinent dates

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached Proposal

AUG2 3 1984 OIL CON. DIV.

Subsurface Safety Valve: Manu. and Type	e	Set @ Ft.
FOR: R & G DRILLING CO.  18. I hereby certify that the foregoing is ORIGINAL SIGNED BY	COMPANY	
ORIGINAL SIGNED BY	Walsh Engr. &	8/14/84
SIGNED EWELL N. WALSH EWELL N. Walsh, P.E.	тітьє <u>Prod. Corp.</u> г	DATE
Ewell N. Walsh, P.E.	(This space for Federal or State office use)	APPROVED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	MILLOOG	D 12 01 1024

MMOCC



## R & G DRILLING COMPANY Lunt No. 67 790'FSL, 790'FWL, SECTION 6-T30N-R13W San Juan County, New Mexico

It is proposed to plug and abandon this well in the following manner:

- 4965' - 227**'** T/Gallup Surface Casing T/Dakota - 6096' T/Ojo Alamo - 470' - 815' Dakota Perfs. - 6095' - 6210' T/Fruitland - 6230' T/Pictured Cliffs - 1483' PBTD- 3070**'** T/Mesa Verde

Set cement plug 6040'-6220' - 20 sacks Set cement plug 4915'-5125' - 30 sacks Set cement plug 3020'-3400' - 30 sacks

Perforate - 1533'

Set Cement plug 1433'-1533' - 15 sacks (inside and out)

Perforate - 865'

Set Cement Plug 765'-865' - 15 sacks (inside and out)

Perforate - 520'

Set cement plug 420'-520' - 15 sacks (inside and out)

Set cement plug 177'-277' - 10 sacks

Set cement plug 0'-10' - 5 sacks with dry hole marker.

Verbal approval received 8/10/84