

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLENew Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

February 3, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 13, in SE 1/4 SW 1/4,

(Company or Operator)

N  
San Juan

Sec. 4

T. 30N

(16W)

R.

NMPM.

Horseshoe Gallup

Pool

County. Date Spudded. 12-31-58

Date Drilling Completed 1-11-59

Elevation 5326' G.L.

Total Depth 1256' COTD 1190'

Top Oil/Gas Pay 1098'-1140'

Name of Prod. Form. Gallup

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

660'/S; 3300'/E

PRODUCING INTERVAL -

Perforations 1098'-114'-

Open Hole None Depth 1250' Depth 1166'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 79 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new January 31, 1959  
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1098'-1140') w/44,142 gals. oil & 50,000# sand. Flush w/1250 gals. oil. Spotted 250 gals. mud acid ahead of track job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 4 1959, 19.

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: John J. Strojek

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Ewell N. Walsh

Name

Box 1565, Farmington, New Mexico

Address

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