Form 3160-5

FORM APPROVED	
Budget Bureau No. 1004-0135	,
Evnime: March 31, 1003	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(June 1990) UNITED STATES	Budget Bureau No. 1004-0135		
DEPARTMENT OF THE INTERIOR RECEIVED	Expires: March 31, 1993		
BUREAU OF LAND MANAGEMENT SUBSTITUTE SUBSTIT	5. Lease Designation and Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS 22 PM 1: 55  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SURMIT IN TRIPLICATE  COUNTY 1: 55			
SUBMIT IN TRIPLICATE CTO 17 4 11 11 11 11 11 11 11 11 11 11 11 11 1	7. If Unit or CA, Agreement Designation		
	1. II O'IN OF ON, Personnell Designation		
1. Type of Welt Oil Ges X Other WIW	Horseshoe Gallup Unit		
2. Name of Operator			
Vantage Point Operating Company	HGU #253		
3. Address and Telephone No.	9. API Well No.		
2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952	30-045-09832		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area		
N-04-30N-16W	Horseshoe Gallup		
660' FSL & 3300' FEL	11. County or Parish. State		
	San Juan, New Mexico		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION			
X Notice of Intent	Change of Plans		
Recompletion	New Construction		
Subseque Report C Plugging Back	Non-Rountine Fracturing		
Casing Repair	Water Shut-Off		
Final Abandonment Nation 2 2 1994 Attering Casing	Conversion to Injection		
- Andrew Control of the Control of t			
COLL COLL DIV	Dispose Water (Note: Report results of multiple		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

> Due to the depressed price of oil and current economic conditions in general, Vantage Point respectfully requests permission to maintain long term shut-in status of the above mentioned well until such time as it is economically feasible to return it to active injection. Current LTSI approval expires September 11, 1994.

The well was last MIT'd on 9-11-91. By prior arrangement with the BLM, this well was bradenhead tested on 7/5/94 and submitted on 7/15/94 by Ms. Dianna K. Fairhurst. See sundry notice dated 6/16/94.

THIS APPROVAL EXPIRES SEP 1 1 1996

reby certify that the foregoing is true and correct				
Signed Francie Tarries	Title	Consulting Engineering Technician	_Date	8/15/94
This space for Federal or State Office use)				MPPHOVEL
Approved by	Title		Date	SEP 2 ( 1994
Conditions of approval, if any:		NMOCD		
8 U.S.C. Section 1001, makes it a crime for any person ki	nowingly and	willfully to make to any department or agency		HOTAICH MANAGET