

RECEIVED
MAR 26 1996

CENTRAL RESOURCES, INC.
HORSESHOE GALLUP #253

OIL CON. DIV.
DIST. 3



Elevation: 5326' GL, 5337' KB

Location: 660' FSL & 3300' FEL = V
Sec. 4 T30N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1098' - 1140' (2 SPF)

Spud Date: 12/31/58

Completion Date: 2/2/59

Converted to Injector: 12/20/62

Casing: 8 5/8" 32# J-55 set @ 107' w/100 sacks

Packer: Baker Model A set @ 1094' KB (11/24/62)

Perfs: 1098' - 1140', 2 SPF

PBTD: 1190'

Casing: 5 1/2" 15.5# J-55 set @ 1250' w/100 sacks

TD: 1256'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas Other WIW

2. Name of Operator

Vantage Point Operating Company

3. Address and Telephone No.

2401 Fountain View Dr., Suite 700, Houston, TX 77057 713-780-1952

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

N-04-30N-16W
660' FSL & 3300' FEL

5. Lease Designation and Serial No.

SF-081226

6. If Indian, Allottee or Tribe Name

Federal

7. If Unit or CA, Agreement Designation

Horseshoe Gallup Unit

8. Well Name and No.

HGU #253

9. API Well No.

30-045-09832

10. Field and Pool, or Exploratory Area

Horseshoe Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Final Abandonment Notice

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other Req. Ext. of LTSI

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to the depressed price of oil and current economic conditions in general, Vantage Point respectfully requests permission to maintain long term shut-in status of the above mentioned well until such time as it is economically feasible to return it to active injection. Current LTSI approval expires September 11, 1994.

The well was last MIT'd on 9-11-91. By prior arrangement with the BLM, this well was bradenhead tested on 7/5/94 and submitted on 7/15/94 by Ms. Dianna K. Fairhurst. See sundry notice dated 6/16/94.

Missing Copy of 7/94 Bradenhead test

14. I hereby certify that the foregoing is true and correct

Signed Francis Jarvis Title Consulting Engineering Technician Date 8/15/94

This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

171-832

171

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 11 1994
BUREAU OF LAND MANAGEMENT
CITIZENSHIP DIVISION

Sundry Notices and Reports on Wells

1. Type of Well <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other Water Injection Well		5. Lease Number SF-081226
2. Name of Operator Vantage Point Operating Company		6. If Indian, Allottee or Tribe name Navajo
3. Address & Phone No. of Operator 2401 Fountain View Drive Suite 700 Houston, TX 77057-4862 (713) 780-1952		7. Unit Agreement Name Horseshoe Gallup
4. Location of Well, Footage, Sec., T, R, M N-04-30N-16W 660' FSL & 3300' FEL		8. Well Name & Number HGU #253
		9. API Well No. 30-045-09832
		10. Field and Pool Horseshoe Gallup
		11. County and State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conv. to Injection
	<input type="checkbox"/> Dispose Water	
	<input checked="" type="checkbox"/> Other - Bradenhead Testing	

13. Describe Proposed or Completed Operations
 This well is currently on the NMOCD UIC 5 year testing program. An MIT is due on this well prior to 09/11/96. As per a conversation with Wayne Townsend on 06/27/94, Vantage will conduct a Bradenhead test on this well prior to 09/11/94 instead of a casing integrity test and remain on the NMOCD 5 year testing program.

THIS APPROVAL EXPIRES - SEP 11 1996
Shut-in

14. I Herby certify that the foregoing is true and correct.

Signed Dianna K. Fairhurst Title Consulting Engineer Date 6/16/1994
 Dianna K. Fairhurst

(This Space for Federal or State Office Use)
 APPROVED BY : _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: _____

APPROVED
 JUN 13 1994
 OPERATOR
 BUREAU OF LAND MANAGEMENT