

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other WIW	5. Lease Designation and Serial No. SF-081226
2. Name of Operator Central Resources, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1247, Bloomfield, New Mexico 87413 (505) 632-3476	7. If Unit or CA. Agreement Designation Horseshoe Gallup Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL, 3300' FEL, Sec. 4, T30N, R16W <i>K N</i>	8. Well Name and No. HGU #253
	9. API Well No. 30-045-09832
	10. Field and Pool, or Exploratory Area Horseshoe Gallup
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Procedure:

Central Resources, Inc. will plug the well during 1999 as follows:

- Clear hole of all reasonably recoverable production equipment.
- Set retainer at 1048' and pump 12 sx cement below retainer and spot 15 sx cement on top.
- Perforate at 157'.
- Break circulation out bradenhead and pump 55 sx cement to circulate 1 bbl and leave casing and annulus full.
- Set marker and reclaim location.

Appropriate notifications will be made in advance of plugging operations.

RECEIVED  
JUN 23 1999  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Rodney L. Seale Title District Manager Date June 7, 1999

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date 6/22/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

# CENTRAL RESOURCES, INC.

## HORSESHOE GALLUP #253



Elevation: 5326' GL, 5337' KB

Location: 660' FSL & 3300' FEL  
Sec. 4 T30N-R16W  
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1098' - 1140' (2 SPF)

Spud Date: 12/31/58

Completion Date: 2/2/59

Converted to Injector: 12/20/62

Casing: 8 5/8" 32# J-55 set @ 107' w/100 sacks

Packer: Baker Model A set @ 1094' KB (11/24/62)

Perfs: 1098' - 1140', 2 SPF

PBTD: 1190'

Casing: 5 1/2" 15.5# J-55 set @ 1250' w/100 sacks

TD: 1256'

Tom DeLong  
6-3-99