Form 9-331 (May 1963)

FRACTURE TREAT

SHOOT OR ACIDIZE

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SHOOTING OR ACIDIZING

Form approved.
Budget Bureau No. 42-R1424.

ALTERING CASING

ABANDONMENT*

	GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO. S. F. 081226 6. IF INDIAN, ALLOTTEE OR TRIBE NAME USA		
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)						
1.	OIL GAS OTHER	njection			AGREEMENT NA	ме llup Unit	
2.	NAME OF OPERATOR	* · · · · · · · · · · · · · · · · · · ·	S. FARM	OR LEASE NAM	IE		
	Atlantic Richfield Compa		Horseshoe Gallup				
3.	ADDRESS OF OPERATOR	SS OF OPERATOR			NO.	Trup	
	1860 Lincoln Street, Sui	te 501, Denver, Col	orado 80203	259			
4.	LOCATION OF WELL (Report location clear See also space 17 below.) At surface	tate requirements.*	10. FIE	10. FIELD AND POOL, OR WILDCAT			
	Unit P, 695' f/South & 835' f/East lines, Section 3			11. 8EC	Horseshoe Gallup 11. 8 C., T., E., M., OR BLK. AND SURVEY OR AREA		
14-	PERMIT NO.				. 3-30N-10		
17.	PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. cou	NTY OR PARISH	13. STATE	
		5556'		San	Juan	New Mexico	
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
	NOTICE OF INTENTIO	SUBSEQUENT REPORT OF:					
	TEST WATER SHUT-OFF PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	ZIRILI.	

(Other)

CHANGE PLANS

(Other)

Shut In, Extension Request

(NOTE: Report results of multiple completion on Well

Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This injection well was shut in October 1972 for further evaluation of production in the "D" area of the Unit resulting from this injection. U.S.G.S. approval of this shut in was 6-25-70, however, shut in was deferred since small portions of the "D" area were being evaluated to note results as might be applicable to all of the "D" area.

This well is in a large Unit which is now under waterflood operations. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

TEMPORARY ADARDOGMENT EXPIRES JUN 1 1977

JUN 1 4 1976
OIL CON. COM.
DIST. 3

Two copies sent to New Mexico Oil Conservation Commission

MULTIPLE COMPLETE

ABANDON*

8. I hereby certify that the foregoing is true and correct		
SIGNED W. A. Walther, Jr.	TITLE Operations Manager	DATE6/4/76
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE