APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

UNITED STATES

DEPARTMENT OF THE INTERIOR JAN 12 1989

5. TEXE

GEOLOGICAL CUENTY GEOLOGICAL SURVEY OIL CON. DIVE IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
100 not use this form for proposals to drill or to deepen or plug back to a different reservoir, use form 3-331-0 for such proposals.)	Horseshoe Gallup Unit			
reservoir, Use form 3–331–0 for such proposals.)	8. FARM OR LEASE NAME			
1. o.: — gas — other Infection	Horseshoe Gallup Unit			
	9. WELL NO.			
2. NAME OF OPERATOR ARCO Oil and Gas Co., a Division of Aulantic Richfield Company	259			
Division of Atlantic Richfield Company  3. ADDRESS OF OPERATOR 707 - 17th Street,	10. FIELD OR WILDCAT NAME Horseshoe Gallup			
P.O. Box 5540, Denver, Colo. 30217	11. SEC., T., R., M., OR BLK, AND SURVEY OR			
4. LOCATION OF WELL PREPORT LOCATION CLEARLY. See space 17	AREA			
below.) Unit P,	Sec. 3-30N-16W			
AT SURFACE: 695' FSL & 835' FEL, Sec. 3	12. COUNTY OR PARISH: 13. STATE			
AT TOP PROD. INTERVAL:	San Juan New Mexico			
AT TOTAL DEPTH:	14. APLNO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	None Assigned			
REPORT, OR OTHER DATA	15 ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	5556' GR			
	~.7			
	1 de la companya del companya de la companya del companya de la co			
TEST WATER SHUT-OFF SHOOT OR ACIDIZE	Port RECOURT VIETONOS 20 e			
REPAIR WELL USE PULL OR ALTER CASING TO THE PULL OR ALTER	(30) tes Riport belle of multiple combettonior zone			
REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*	2 % ( )			
CHANGE ZONES	JAN 07 1983			
NONTO CONTROLL AND CONTROLL AND CONTROLL AND CONTROLL AND CONTROLL AND CONTROL				
(other)	U. S. GEOLOGICAL SURVEY			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent detailer and Give pertinent dates,			
including estimated date of starting any proposed work. If well is discussed and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and			
measured and traction depend for six markets and concerps this	411-1-82			
his notice supercedes our Sundry Notices da	ated August 31, 1982 on the			
subject well.	· /			
RCO now proposes to plug and abandon this	well, as per the attached			
evised P & A Procedure.				
This is in compliance with the requirement	ts as set forth in a memo-			
randum dated September 30, 1981, and a sul				
1982 , both from the State of New Mexico,				
ment, Oil Conservation Division(copies at Sundry Notice).	tached to our August 31, 1982			
Sunary Notice).				
Subsurface Safety Valve: Manu. and Type	Sat @ Ft			
18. I hereby certify that the foregoing is true and correct	December 30			
SIGNED Stephen Rose - mrs/ TITLE Dist. Prod.	Supt.DATE November 1, 1982			
S/C. Rose / OP				

\_ TITLE .

See Instructions on Reverse Side

(This space for Federal or State office use)

\_\_\_\_\_ DATE \_

## HORSESHOE GALLUP UNIT INJECTION WELLS PLUGGING AND ABANDONMENT PROCEDURE (REVISED)

- 1. MIRU.
- 2. Release packer and pull tubing and packer out of hole.
- 3. RIH with tbg open-ended to below the bottom perforation and pump sufficient cement to cover top perforation by 50' inside the casing.
- 4. POH w/tbg. GIH w/wireline and shoot enough holes in production string opposite 150' above top perforation to allow cement squeezing of zone. (This may be necessary since the original cement job may not have covered the Gallup formation by 50'). Squeeze sufficient cement to place a 100' plug outside the casing. Also, leave a 100' plug inside the casing. If unable to squeeze plug outside the casing, leave a 100' plug inside the casing.
- 5. POH w/tbg. GIH w/wireline and shoot enough holes in production casing opposite a point 50' below the surface casing shoe to allow squeezing cement.
- 6. RIH w/tbg open-ended and perform a braden-head squeeze of the perforations. Use sufficient cement for a 100' column behind the casing and a 100' plug inside the casing.
- 7. POH, cut casing one foot below ground level, place a 30' cement plug inside casing, weld on a blind flange, weld a dry hole marker on the blind flange, fill hole and move off.
- 8. Rehabilitate location and access road using stipulations supplied by the surface management agency.

NOTE: BOP's will not be needed in most cases because expected reservoir pressure of the Gallup in the area of abandonment is very low. (Estimated at less than 250 - 300 psi bottom-hole.) If pressure does exist on any of the subject wells, bleed it off, install BOP's if needed, and commence with above procedure.

40. No. 217 D

## TABLE I

Horashoe Gallup Unit Federal Lease No. 14-08-001-8200 San Juan County, New Mexico.

## List of Wells

	WC.	<b>∴</b> 6	<u>1</u>	
	No.	29	<u>-</u>	
3.	No.	103	А	
4.	No.	105	A.	
5.	No.	113	A	
<del>⅓, 6.</del>	110:	126		•
7.	No.	130	C	
8.	No.	132	C	
9.	No.	135	C	
10.	No.	137	C	
11.	No.	139	Ç	
. 12.	No.	141	C	
13.	No.	143	D	
14.	No.	145	D	
15.	. No.	148	D	
16.	. No.	150	D	
17	. No.	152	D	
18	. No.	154	D	
19	. No.	156	D	
-90		160	_	

21. No. 215	2	41.	No.	223	<u>p</u>
<del>22. No. 162</del>	0	42.	No.	225	D
23. No. 164	D	(State) 43.	No.	227	D
-24. No. 169	<del>-}-</del>	44.	No.	229	D
25. No. 171	D	45.	No.	238	D
26. No. 173	D	(State) 46.	No.	240	D
27. No. 175	D	47.	No.	248	D
-38. No. 180-	<del>-D-</del>	48.	No.	250	D
29. No. 132	Ø	49.	No.	259	D
30. No. 184	D	50.	No.	261	C
31. No. 186	۵	51.	No.	263	C
-32. No. 192	<del>-D</del> -	52.	No.	269	C
33. No. 194	D.	53.	No.	274	C
34. No. 196	D	54.	No.	275	C
35. No. 201	0	55.	No.	73	Ą
36. No. 203	D	<del>-56.</del>	No.	199	D
37. No. 205	D	<del>57</del>	Not	211	<del>-D</del>
38. No. 207	D				
39. No. 213	Q				