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DISTRIBUTION	. 1	CNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE // U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		INLAND CORPOR	RATION PURCHASED ALL THE ASSETS
FRANSPORTER		OF BOTH LaMAR	TRUCKING, INC. AND INLAND CRUD LAGE INCLUDED N. M. S. C. C.
OPERATOR		INC. THIS PURCE	MICH HAS LEEN TRANSFERRED TO
PRORATION OFFICE		INLAND CORPOR	RATION.
Cherator R &	G DRILLING COMPANY.	me.	CLYDE C. Lamar, President Inland Corporation
Aldress			INLAND CORPORATION
	MEST 72nd STREET, MEN	<u>_</u>	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	s X	
Change in Ownership	: =	asate 🔣	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease State, Federal or Fee
Location	64 84	GAN ANDISAN	, state, 1 state of 1
~	Feet From TheLin	e and 996 Feet From	n The
Unit Letter ;			
Line of Section 5 , To	ewnship Range	, NMPM,	County
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	as	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Co		Address (Give address to which app	roved copy of this form is to be sent)
!	PHERIOS SYSTEM		MER BLDG., DALLAS, TEXAS
If well troduces oil or liquids,	Unit Sec. Twp. Rge.		When
tive location of tanks.	1 5 30s 13w	YES	3-6-62
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	011		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	Constitution Constitution	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	10p (11) das 1 ay	
erforations			Depth Casing Shoe
	TURING CASING AN	D CENENTING BECORD	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
11022 3122			
/ TEST DATA AND REQUEST	FOR ALLOWABLE. (Test must be a	after recovery of total volume of load o	oil and must be equal to or exceed top allow
OIL WELL	able for this as	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pump, gas	tigit, every
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		W	CHE
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	SH HIVED /
			KLULI
GAS WELL	1		MAR) of Condension.
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	CMAHIS OF Condension.
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CON. Once ONST. 3
resting weather (prove, ower proy			
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
		APPROVED MAR 18 196	55 19
Cingian have been complied	d regulations of the Oil Conservation with and that the information given	Original Signad	Emery C. Arnold
above is true and complete to the best of my knowledge and belief.		D1	
		TITLE Supervisor Dist. #	3
		This form is to be filed	in compliance with RULE 1104.
		If this is a request for al	lowable for a newly drilled or deepened appared by a tabulation of the deviation
(Si,	gnature) WILLIAM C. RUSSELI	tests taken on the well in ac	cordance with RULE 111.
	Title) DRESIDENT	All sections of this form able on new and recompleted	must be filled out completely for allow-wells.
MARCH 15, 1965	TANGLES A	Fill out Sections I II	III, and VI only for changes of owner,
ABUNDA WAS WAR	(Date)	well name or number, or transpose Separate Forms C-104 r	porter, or other such change of condition must be filed for each pool in multiply
		completed wells.	