

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 081226-B
LEASE OR PERMIT TO PROSPECT Bolack

[illegible]

LOG OF OIL OR GAS WELL

Company **TOM BOLACK** 00 00000000 00 00000000 Address **1000 N. Martin, Farmington, N.M.**
Lessor or Tract **Bolack** Field **Unnamed** State **New Mexico**

Well No. 4 Sec. 3 T. 30N R. 16W Meridian N.M.P.M. County San Juan
Location 750 ft. N. of 8 Line of 330 ft. E. of 12 Line of 3 Elevation 5346
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

38 1068 2809-01 Signed _____
Date July 22nd, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling July 10th 1957 Finished drilling July 10th 1957

OIL OR GAS SANDS OR ZONES

No. 1, from 1320 to 1373 No. 4, from 1400 to 1410
No. 2, from 1410 to 1469 No. 5, from 1469 to 1478

GE. 20469 No. 6, 1964
b on GSBUR CO 2004
IMPORTANT WATER SANDS

No. 1, from _____ to _____, from _____ to _____
 No. 2, from _____ to _____, from _____ to _____
 J- 8-21 ED TOR, BKB 26 3 10 PM '60, of 8-218, OD SAA 1-12
 CASING RECORD

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—To—		Purpose
8-5/8"	24#	8	J-55	96	-	-	-	-	Surface
5-1/2"	18#	8	J-55	1178	Box	Box	Box	Box	Production
HISTORY OF OIL OK CV2 WELL									
							10-13084-3	U.S. GOVERNMENT PRINTING OFFICE	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	105	70	Pump & Plug		
MAK 8-1/2"	1486	75	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 1486 feet, and from _____ feet to _____ feet
Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing _____
July 20th _____, 19 57

DATES

Flow Test
Put to producing _____
July 20th _____, 19 57

The production for the first 24 hours was 2,334 barrels of fluid of which 100% was oil; -----% emulsion; -----% water; and -----% sediment. **FLOWING** Gravity, °Bé. 42.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Benson-Montin-Greer	Driller		Driller
Drilling Corp.	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1320	1320	Shale
1320	1373	53	Sand
1373	1418	45	Shale
1418	1469	51	Sand
			TOP OF GALLUP-TOCITO 1320'
FROM	TO	TOTAL FEET	FORMATION