

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7-22-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TON BOLACK

BOLACK

Well No. 4, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

M

Sec. 3

T. 30N

R. 16W

NMPM., Unnamed

Pool

Unit Letter

San Juan

County. Date Spudded 7-3-57

Date Drilling Completed 7-10-57

Please indicate location:

Elevation 5346

Total Depth 1486 PBD 1472

Top Oil/Gas Pay 1320

Name of Prod. Form. Gallup-Toeito

PRODUCING INTERVAL -

Perforations 1320-1373', 1418-1469'

Open Hole _____ Depth 1486 Depth 1468
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: 66 bbls. oil, _____ bbls water in 3 hrs, _____ min. Choke Csg.

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 292 bbls. oil, _____ bbls water in 3 hrs. _____ min. Choke Csg.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size 2 3/8

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1100 barrels of oil and 65,000# sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks July 19th, 1957

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter None

Remarks: Well was flowed for 35 continuous hours prior to test. Recovered all lead oil plus 700 barrels of new oil. 3-hour flow test:
1st hour 93.34 bbls., 2nd hour 89.18 bbls., 3rd hour 109.21 bbls.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 23 1957, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: _____ (Company or Operator)

(Signature)

Title _____

Send Communications regarding well to:

Name Tom Bolack

Address 1010 N. Dustin, Farmington, N.Mex.