NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TOM BOLACK (Company or Operator) (Company or Operator) (Company or Operator) (County Date Spudded 7-3-57 Please indicate location: D C B A PRODUCING INTERVAL Perforations Open Hole Open Hole Open Hole Open Hole Oli Well Test Natural Prod. Test: M N O P OAS WELL TEST Natural Prod. Test: M N O P OAS WELL TEST Natural Prod. Test: M N O P OAS WELL TEST Natural Prod. Test: M N O P OAS WELL TEST Natural Prod. Test: M N O P OAS WELL TEST Natural Prod. Test: M N O P OAS WELL TEST Natural Prod. Test: M N O P OAS WELL TEST Natural Prod. Test: M N O P OAS WELL TEST Natural Prod. Test: NATURAL Prod. Test: M N O P OAS WELL TEST NATURAL Prod. Test: OAS WELL TEST NATURAL Prod. Test: NATURAL Prod. Test: MCF/Day; Hours flowed Choke Size 2 3 1957
Company or Operator) Sec. J. T. JON R. 16W NMPM. Unnumbed Pool San Juan County. Date Spudded 7-3-57 Date Brilling Completed 7-10-57 Elevation JHO Total Depth 1486 PETD 1472 D C B A PRODUCING INTERVAL - Perforations 1320-1373', 1418-1469' E F G H Open Hole Depth Casing Shoe 1486 Depth Tubing 1468 OIL WELL TEST - Natural Prod. Test: 66 bbls.oil, bbls water in Jhrs, min. Size Cs M N O P Load oil used): 292 bbls.oil, bbls water in Jhrs, min. Size Cs GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 3 1957
Please indicate location: D C B A Production 5346 Total Depth 1486 PRODUCTING INTERVAL - Perforations 1320-1373', 1418-1469' Open Hole Depth Casing Shoe 1486 OIL WELL TEST - Natural Prod. Test: 66 bbls.oil, bbls water in 3 hrs, min. Size Cs Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 292 bbls.oil, bbls water in 3 hrs, min. Size Cs M N O P SAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 3 1957
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Please indicate location: Please indicate location: Flevation 5346 Total Depth 1486 PBTD 1472
D C B PRODUCING INTERVAL - Perforations 1520-1573', 1418-1469' Open Hole Depth Casing Shoe 1486 Depth Tubing 1468 OIL WELL TEST - Natural Prod. Test: 66 bbls.oil, bbls water in 5 hrs, min. Size CS Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 292 bbls.oil, bbls water in 5 hrs. Offin. STEECS GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 23 1957
Top Oil/Gas Pay Name of Prod. Form. Gallup-Teeite PRODUCING INTERVAL - Perforations 1520-1573'. 1418-1469' Open Hole Depth Casing Shoe 1486 Depth Tubing 1468 OIL WELL TEST - Natural Prod. Test: 66 bbls.oil, bbls water in 5 hrs, min. Size Cs Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 292 bbls.oil, bbls water in 5 hrs. Ohm. Street Cs GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 23 1957
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Depth Casing Shoe 1486 Depth Tubing 1468 OIL WELL TEST - Natural Prod. Test: 66 bbls.oil, bbls water in 3 hrs, min. Size CS Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 292 bbls.oil, bbls water in 3 hrs. 2 hn. S GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 3 1957
Open Hole Casing Shoe 1436 Tubing 1468 OIL WELL TEST - Natural Prod. Test: 66 bbls.oil, bbls water in 3 hrs, min. Size Cs Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 292 bbls.oil, bbls water in 3 hrs. 2 hrs. 2 hrs. 3 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 3 1957
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M N O P load oil used): 292 bbls.oil, bbls water in 3 hrs. Rim. S GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 3 1957
GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size 23 1957
Natural Prod. Test: MCF/Day; Hours flowed Choke Size 3 1957
Size Feet Sax DIST 3
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/8" 96 70 Choke Size Method of Testings
5-1/2" 1478 75 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 1160 parrels of oil and 05,000# sand
2-3/8" 1461 - Casing Tubing Date first new Press. Press. oil run to tanks July 19th, 1957
Oil Transporter R1 Paso Natural Gas Products Co.
None
well was flowed for 35 continuous hours prior to test. Recovered
all read our plus / or parrels of new oil. 3-hour flow test:
1st hour 93.34 bbls., 2nd hour 89.18 bbls., 3rd hour 109.21 bbls.
I hereby certify that the information given above is true and complete to the best of my knowledge.
pproved
(Company of Operator)
OIL CONSERVATION COMMISSION By:
(Signature)
v. Original Signed Emery C. Arnold Title
itle Supervisor Dist. # 3
Name
Address 1010 N. Dustin, Farmington, N. Mex