• • • • • • • • • • • • • • • • • • • •	UNITED STATES TMENT OF THE INTER		5. LEASE DESIGNATION AND SECIAL NO.
BUREAU OF LAND MANAGEMENT			SF-081226-EB
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)  1.			N/A
			7. UNIT AGREMENT HAME
OIL X CAS WELL OTHER  2. NAME OF OPERATOR			Horseshoe Gallup Unit
ARCO Oil and Gas Company, Division of Atlantic Richfield Co.			Horseshoe Gallup
3. ADDRESS OF OFERATOR			9. WHLL NO.
1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			256 10. PIRLD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Horseshoe Gallup 11. BRC, T, B, M, OR BLK. AND SURVEY OR ARM
750' FSL, 330' FWL			Soc 2 T 20N D 16W
750 FSL, 350 FWL  14. FERMIT NO.   15. BLEVATIONS (Show whether DF, RT, GR, etc.)			Sec. 3, T-30N, R-16W
14. FRENIL PU.	5336' GL	.,,,,	San Juan N.M.
16. Charle	A Da . Ta ladiana	Notice Paget of	
Check Abbiobilities pay to mailtain transition transity trapenty or			CHEF DOIG
NOTICE OF INI	ENTION TO:	1 /	
TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF PRACTURE TREATMENT	ALTERING WELL
PRACTURE TREAT BHOOT OR ACIDIZE	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
ARCO Oil and Gas status on this well cannot economically the feasibility of	Company respectfully 1. At this time, un y operate the subje CO <sub>2</sub> flooding for the	y requests approval der the current wate ct well. An ongoin Horseshoe Gallup Fi	of long term shut-in rflood operation, ARCO g study to determine eld is underway, which ation of a CO2 flood
would require the For this reason, shut-in status so part of a future CO	workover of existin ARCO proposes that that the wellbore w	g wells, and the dithis well be maintaintaintil be available, silliminates the economi	rilling of new wells. ned in the long term hould it be needed as c waste of potentially
M 50 ARE/			WE JUP -
VED I. ROON PH 2: 5 SOURCE A			19 10 3 10 37 W
RECEI M MAI UL - I STON RES			
18 87 17 17 17 17 17 17 17 17 17 17 17 17 17 1	HIS APPROVAL EXPIRE	and the second s	
18. I hereby certify that the foregoing	· ·	Production Supervisor	DATE 6/30/87
(This space for Federal or State	office use)		6 pine
APPROVED BY	TITLE		Pare
SUBJECT TO COMPLIAN		Damene Cide	John John John John John John John John
HAENTS ALL CONTRACT		ns on Revene Side	AREA MANABILIY