District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

FOI Date 2008, Sausa Fe, No. 8759-670-6708 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Convest Energy Corporation (Effective 1/1/95) Convest Energy Corporation (Effective 1/1/95) 2017 Fourhain Mew Drive, Suite 700 Houston, TX, 77057-4862 Ch Househon, TX, 7705	1000 Rio Brazo District IV	s Rd., Aztec, l	VM 87410		Santa	a Fe, l	NM 8	7504	-208	8		AMEN	NDED REPORT		
**Openite Name and Address		Santa Fe, NM							0 D 11		/ ====================================				
Convest Energy Corporation 2401 Fountain View Drive, Suite 700 Houston, TX 7057-4862 AN Number 30-045-09836 Framework 30-045-09836 Framework 30-045-09836 Framework 1 Percional Suite Perform the Suite Perform the Suite West Lise Surface Location 11 of Surface Location 11 of Surface Location 11 of Surface Location 11 of Surface Location 11 set too. Section Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise San Julian 11 bottom Hole Location 11 set too. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise San Julian 11 set too. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise San Julian 11 set too. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Covery 12 feet Code. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Covery 13 feet Code. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Covery 14 feet Code. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Covery 15 feet Code. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Covery 16 feet Code. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Covery 17 feet Code. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Covery 18 feet Code. Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Lise Expension Dist. 19 Feet Code Township Range Lot Ma Feet from the NeckSorial Lise Feet from the East West Lise Lise Line Line Line Line Line Line Line Lin	1.					BLE A	ND A	UTH	ORIZ	ZATION	v				
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