District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088

OIL CONSERVATION DIVISION Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District IV O Box 2088, Santa Fe, NM 87504-2088															
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⁷ Proper		⁸ Property Name									y We	ell Number			
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knowledge and be	elief.	u de	.)	<i>A</i> •				Approv	ed by:		37.4	8			
Signature: Siama K. Chirkurst									Approved by: SUPERVISOR DISTRICT #3						
Printed Name: Dianna K. Fairhurst															
Title: Consulting Engineer								Approval Date: JUL 3 1 1995							
	1/95			hone:	713-780-19										
47 If this is a c	hange of operat	tor fill in the O	GRID nur	mber and	name of the previ	ious ope	rator								
Conves	st Energy	Corporat	ion			00	GRID 0	0520	7	···	· .				
		erator Signature						Printed 1				Title	Date		
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