

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 11, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe-Canyon, Well No. 5, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 4, T. 30-N, R. 16-W, NMPM, Horseshoe-Gallup Pool

Unit Letter

San Juan

County. Date Spudded 4-15-58

Date Drilling Completed 4-19-58

Please indicate location:

Elevation 5512' Total Depth 1491' ~~xxx~~ COTD 1447'

Top Oil/Gas Pay 1304' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1304'-1322'; 1386'-1418'

Open Hole None Depth 1490' Casing Shoe 1490' Depth 1427' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 89 bbls. oil, \_\_\_\_\_ bbls water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST - Pumping 16 spm - 28" stroke.

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks June 4, 1958

Oil Transporter El Paso Natural Gas Products Co. by El Paso Products Pipeline/ Co.

Gas Transporter None

Remarks: Sandell fracked perfs. 1386'-1418' w/14,700 gals. oil & 15,000# sand. Flush w/1260 gals. oil.  
Sandell fracked perfs. 1304'-1322' w/15,000 gals. oil & 15,000# sand. Flush w/1322 gals. oil. Spotted  
200 gals. mud acid ahead of each job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 13 1958, 1958

OIL CONSERVATION COMMISSION

Original Signer Emery C. Arnold

By: \_\_\_\_\_

Title Superior Dist. # 3

El Paso Natural Gas Products Company

(Company or Operator)

By: Joseph C. Walsh JUN 11 1958

(Signature)

Title Petroleum Engineer OIL CON. COM.

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1563, Farmington, New Mexico

<b>OIL CONSERVATION COMMISSION</b>		
<b>FIELD OFFICE</b>		
No. Of Copies Made <b>35</b>		
Date <b>11-1-52</b>		
Operator	<b>2</b>	
Santa Fe	<b>1</b>	
Production Office	<b>1</b>	
State Land Office		
U. S. G. S.		
Transporter		
File	<b>1</b>	<b>✓</b>