	no. of contex pectived]		
	SARTA CI FILE U.S.G.S. LAND DELICE.	REQUEST	CONSCRVATION COMMISSION FEOR ALLOWABLE AND ANSPORT OIL AND NATURA	Poim C+104 Supersedes Old C-104 and C-15 Effective 1-1-65
I.	TRANSPORTER GIL GAS OPERATOR Z PROPATION OFFICE Operator			
	ARCO Oil and Gas Company, Division of Atlantic Richfield Company Address 1860 Lincoln Street, Suite 501, Denver, Colorado 80295 Reason(s) for filing (Check proper box) Other (Please explain) Effective 4/1/79			
	Recompletion Change in Ownership	Oll Dry G Casinghead Gas Conde	Assumed name to Atlantic Richt	•
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND Lease Name Horseshoe Gallup Unit	LEASE Well No. Pool Name, Including Includ		Lease No. leral or Fee Fed. 14-08-0001-820
	Unit Letter P : 760 Feet From The South Line and 560 Feet From The East			
	Line of Section 4 Tov	waship 30N Range	16W , NMPM, San	Juan County
III.	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of GIF X or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Pipeline Company Box 940, Bloomfield, NM 87413 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)		, NM 87413	
	If well produces oil or liquids, Unit Sec. Twp. P.ge. Is gas actually connected? When give location of tarks. J 4 30N 16W			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, ctc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Taiks Date of Test Producing Hethes (Flow, pump, gas lift, etc.)			
	Length of Teut	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod, During Test	Oil-Bble.	Water-Bbls.	Gas+MCF
	GAS WELL			MAR 1 1979
	Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Ctanith of Candino 60. COM.
	Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANC		OIL CONSERVATION COMMISSION APPROVED MAR 1 2 1070	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	10/ 11 18

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

visor

(Little)

(Pate)

Accounting Super

March 9, 1979

Original Signed by A. R. Kendrick SUPERVISOR CIST. 🙀 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for sllowable for a newly deliled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.