Form 3160-5 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATES (Other instructions on re-	Form approved. Budget Bureau No. Expires August 31	, 1985
(Formerly 9-331)	DEPARTMENT OF THE INTERIO	R verse side)	5. LEASE DESIGNATION AND	SERIAL PO.
	BUREAU OF LAND MANAGEMENT		SF-081226	
SU	6. IF INDIAN, ALLOTTES OF	I TRIBS HAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			NAVAJO	
ī.			7. UNIT AGRESHENT HAMB	
OLL X CYB	. 🔲 отина		HORSESHOE GAL	LUP UNI
2. NAME OF OPERATOR			S. PARM OR LEASE HAME	
ARCO Oil	and Gas Company, Div. of Atlant	ic Richfield Co.	HORSESHOE GAL	LLUP
3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401			9. WHLL NO.	
			255	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 760'FSL, 560'FEL			10. PIELS AND POOL, OR W	ILDCAT
			HORSESHOE GALLUP	
			11. SEC., T., R., M., OR BLE. SURVEY OR AREA	
			SEC 4, T-30N,	R-16W
14. PERMIT NO.	15. BLEVATIONS (Show whether DF, B	T, GR, etc.)	12. COUNTY OR PARISE 1	S. STATE
	. 5986	' GL	SAN JUAN	NM
16.	Check Appropriate Box To Indicate Na	ture of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	SUBSEC	UNIT REPORT OF:	
TEST WATER SHOT	PILL OR ALTER CARING	WATER ANDT-OPP	BEPAIRIES WEL	. 🗀

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

SHOOTING OR ACIDIZING

ARCO Oil and Gas Company respectfully requests approval for extension of long term shut-in status on this well. Over the past two years, ARCO has reactivated several previously uneconomic long term shut-in wells and found commercial production. In addition, an ongoing CO2 feasibility study is underway which may yield significant additional oil recovery. Implementation of a CO2 flood would require the workover of existing wells, and the drilling of new wells. For these reasons, ARCO proposes that this well be maintained in the long term shut-in status so that the wellbore will be available, should future production tests indicate commercial production or should it be needed as part of a future CO2 flood. This plan eliminates the economic waste of potentially usable wellbores and promotes conservation.



MULTIPLE COMPLETE

ABANDON S

CHANGE PLANS

PRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

OIL CON. DIVINIS APPROVAL EXPIRES

SEP 01 1990

ALTERING CARING

ARANDON MENT®

DIST. 3			
18. I bereby certif	that the foregoing is true and	Sr. Prod Supr	APPROVED,89
APPROVED B	r Federal or State effect use) Y OF APPROVAL, IF ANY:	TITLE	DEG-0-1989
		*See Instructions on Reverse Side	AREA MANAGER PARMINGTON RESOURCE AREA

Title 18 II S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any denastment or a

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APPROVED

James Carl