

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

12:00

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1639' FSL, 1626' FWL, Sec.1, T-30-N, R-10-W, NMPM

5. Lease Number
NMSF078208

6. If Indian, All. or
Tribe Name

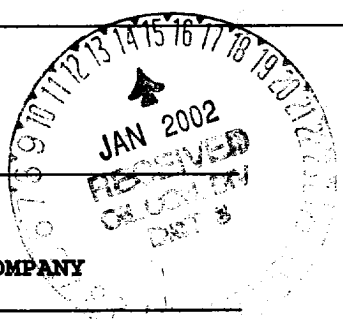
7. Unit Agreement Name

8. Well Name & Number
Sunray B #2

9. API Well No.
30-045-09838

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

11/25/01 MIRU. ND WH. NU BOP.

11/26/01 TOO H w/2-3/8" tbg. TIH w/gauge ring to 4730'. Set cmt ret @ 4700'. Fill well w/wtr & prep to run CBL. Ran CBL @ 4700-500', stopped logging due to air distorting data. Good cmt bond to 500'. PT BOP to 2000 psi, OK. TIH w/3-1/2" DP to 2000'.

11/27/01 Finish TIH w/3-1/2" DP. Attempt to unplug and PT cmt ret, would not hold pressure. TOO H w/3-1/2" DP. TIH w/6-1/4" bit, tag cmt ret @ 4700'. Unload wtr from hole w/airmist. Drill cmt ret @ 4700'.

11/28/01 Chase cmt ret to 4850'. Brk circ & unload hole w/airmist. CO fill & chase cmt ret to 5191'. TOO H w/bit. TIH w/cmt ret, set @ 4696'. Fill hole w/wtr & PT csg, test failed, max pressure 640 psi @ 3 BPM. TIH w/DP, tag @ 1027'. TOO H w/DP.

11/29/01 (Verbal approval from Wayne Townsend, BLM, to plug and abandon wellbore) TIH w/6-1/4" bit, tag problem csg @ 1027'. Mill on csg w/airmist. Returning metal shavings, cmt cuttings, and some formation cuttings. Stop milling & TOO H w/6-1/4" bit. TIH w/DP, tag @ 1050'. Circ hole clean. RU & run downhole camera through open-ended 3-1/2" DP. Observed parted csg @ 1027' and new hole outside csg to 1050'. TOO H w/DP & camera. TIH open-ended w/2-3/8" tbg to 1149' in original wellbore, pipe will not go any deeper.

11/30/01 (Verbal approval from Wayne Townsend, Jim Lovato, Steve Mason, BLM, to plug and abandon wellbore) TOO H w/2-3/8" tbg, tbg corkscrewed & torqued up. TIH open ended w/2-3/8" tbg, tag up @ 1150'. Pull up & find top of fish @ 1027'. Attempt to get into fish, no progress. TOO H w/2-3/8" tbg.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *John Cole*

Title Regulatory Supervisor Date 1/7/02

ACCEPTED FOR RECORD

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

1/1/02

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM OFFICE

NMCCD

- 12/1/01 ND BOP. NU WH. RD. Rig released.
- 12/11/01 MIRU. ND WH. NU BOP. PT BOP to 1500 psi/15 mins, OK. TIH w/washover mill, tag fish @ 1027'. Washover & mill 7" parted csg @ 1027-1044' & fell 4' to 1048'. Washover & mill @ 1048-1051'.
- 12/12/01 Washover & mill 7" csg @ 1051-1055'. Circ hole clean. TOOH w/washover mill. Bend & cut cutlip guide on btm jt of tbq. TIH w/2-3/8" bent jt on btm & 2-3/8" slick tbq assy & tag up @ 1027'. Rotate tbq & worked tbq downhole to 1055', unable to re-enter old wellbore. TOOH w/2-3/8" tbq. (Verbal approval from Steve Mason & Keith Schnieder, BLM, for new plug and abandonment procedure.) TIH w/7" cmt ret, set @ 970'. Press up backside to 800 psi, est inj rate down 2-3/8" tbq. Pump 151 sxs Class "B" neat cmt w/2% KCL (178 cu ft). Sting out of cmt ret & Spot 50' bal cmt plug on top of cmt ret @ 970-920'. TOOH w/2-3/8" tbq. Perf 3 sqz holes @ 457'. Pump 66 bbls 2% KCL wtr down 7" csg out sqz holes @ 457' w/no rtns out bradenhead. TIH w/2-3/8" tbq to 529'. & spot 200' balance cmt plug @ 529-329'. TOOH w/2-3/8" tbq. Perf 3 sqz holes @ 220'. WOC. Dig out around bradenhead valve & run cable in 2" line & bradenhead.
- 12/13/01 Est circ rate out bradenhead. Pump 134 sxs Class "B" neat cmt (158 cu ft), down 7" csg, thru sqz holes @ 220' & circ 3 bbls good cmt out bradenhead. Shut bradenhead valve. ND BOP. Dig out around bradenhead & cutoff 9-5/8" & 7" csg, weld steel plate across 9-5/8" & 7" csg & install P&A marker. RD. Rig released.

Well plugged and abandoned 12/13/01.