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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company EPAC Associates				Address P.O. Box 1710 Durango, Colorado			
Lease Navajo	Well No. 1	Unit Letter 0	Section 2	Township 30N	Range 16W		
Date Work Performed see below	Pool Horseshoe-Gallup			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): perforation, sand-oil frac treatment
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

3/30/61 Spud 2 p.m.
 4/5/61 Ran 8 jts 8 5/8" 2 1/4" J-55 used casing to 252', cemented w/71 sx plus 2% CCL
 4/20/61 TD 1798' ran 59 jts 5 1/2" J-55 1 1/4" new casing to 1797 cemented with 90 sx plus 4% gel & 2% CCL
 4/22/61 Pressured casing to 1000 psi for 30 min; held OK. Perforated 4 shots per ft 1597-1600, 1606-1608, 1613-1630, 1654-1658, 1665-1671, 1737-1740, 1756-1758.

Sand - oil frac with 35,990 gallons crude plus 3990 gallons breakdown & flush, 70,000# 10-20 mesh sand, 2 stages mothballs each 750#; breakdown 2700psi to 1100 psi, avg injection rate 41 BPM.

4/25/61 present operation - snubbing load oil

Witnessed by R. E. Lauth	Position Partner	Company EPAC Associates
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by Original Signed Emery C. Arnold		Name R. E. Lauth	
Title Supervisor Dist. # 3		Position Partner	
Date APR 24 1961		Company EPAC Associates	

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APR 24 1961

OIL CON. COM.

DIST. 3