

June 1990

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Project Bureau No. 104-40105

Expires: March 31, 1993

SF-08/226-B

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or recomplete or report on a different reservoir. See APPLICATION FOR PERMIT for such proposals.

5. Lease Designation &amp; Serial No.: 14-24-001-334

6. If Indian, Allottee or Tribe Name:

Navajo Tribal

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 7. If Unit or CA, Agreement Designation:

Horseshoe Gallup Unit

## 2. Name of Operator

Vantage Point Energy

1712 TSN-1981

## 8. Well Name &amp; No.: Horseshoe Gallup # 254

## 3. Address and Phone No.

2401 Fountain View Dr., Houston, Texas 77057-4862

## 9. API Well No.: N/A

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL &amp; 1780' FEL, Sec. 4, T30N, R16W, NMPM

## 10. Field and Pool, or Exploration Area:

Horseshoe Gallup

## 11. County or Parish, State

San Juan County, New Mexico

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water
- 
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-5/8" csg @ 102' RKB

PBTD @ 1560'

Perforations @ 1415' - 1500'  
1548' - 1556'

It is proposed to P&A this well. The proposed procedure is to spot cement across the perforations from 1560' to 1200'. Tag the plug after 2 hours. Spot the second plug from 1200' to 200'. Perforate a hole in the casing at 200'. establish an injection rate and cement from 200' thru the bradsher and leave cement from 200' to the surface inside the casing.

RECEIVED

JUN 28 1993

OIL CON. DIV  
DIST. 3SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Title Consulting Engineer for Vantage Point Date 6-22-93

(This space for Federal or State office use)

Approved by

Title

NMOCD

APPROVED

JUN 28 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 254 Horseshoe Gallup Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.