

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 790' FWL, Sec. 6, T-30-N, R-9-W, NMPM

5. Lease Number
SF-081134

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Quigley #1

9. API Well No.
30-045-09846

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
OCT 30 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer (MEL5) Title Regulatory Administrator Date 10/21/97

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____

Date OCT 29 1997

CONDITION OF APPROVAL, if any:

Quigley #1
Mesaverde
1650 FSL, 790 FWL
Unit K, Section 6, T-30-N, R-09-W
Latitude / Longitude: 36° 50.29' / 107° 49.46'
DPNO: 48644A
Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: M.E. Lutey
Operations Engineer

Approved: _____
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Burlington Resources Well Data Sheet

DPNO: 48644A Well Name: QUIGLEY 1 Meter #: 70409 API: 30-045-0984600 Formation: MY

Footage: 1650'S 790'W Unit: K Sect: 06 Town: 030N Range: 009W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BII Priority: 4

Install Date: Last Chg Date: BII Test Date: 4/3/96

CASING:

	Surface	Intermediate	Longstring / Liner	Longstring / Liner
Hole Size:	13 1/4"	8 3/4"	6 1/8", 6", 5 7/8"	
Casing:	9 5/8", 25.4#	7", 23#, J-55	Openhole	
Casing Set @:	175'	4805'	5670'	
Cement:	125 SX	200 SX w/ 2 SX		
		Close		
		*		
TOC: SURF. By: CIRC.		TOC: 2540' By: T.S.	TOC: By:	TOC: By:

WELL HISTORY:

Orig. Owner: EPN Spud Date: 04/14/53

GLE: First Del. Date: 08/27/53

KB: 6520' MCFD:

TD: 5670' BOPD:

PBD: BWPD:

Completion Treatment: Shot well w/ 1335 lbs SNB

4870-5670

Formation Tops

SJ	CH 4362
NA	MF 5060
OA 1905	PL 5474
KT 2045	GP
FT 2855	GH
PC 3255	GRRS
LW 3275	DK
CK	

CURRENT DATA:

Perfs: 4870-5670

Tubing: 2 3/8", 4.7#, J-55 set @ 5635'
w/ 1st Bull Headed, 1st Jt
on bottom of 165

Racker:

Pump Size:

Rod String:

PULLING HISTORY / REMARKS:

Last Rig Date: <u>5-21-53</u>	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks: 5-10-53 cal cement retainer at 4752, squeezed w/ 200 SX (did not hold), squeezed w/ 200 SX w/ 200 #, squeezed w/ 175 SX - 2nd test to 2200#

4864-4 OFF SET BY 10 + 1 IP - evaluate tubing repair pending issuance of MC

4263A replacement well rule

Workover Required: No ?

Prod Ops Project Type: Repair Tubing Area Team Project Type: None

Prod Ops Project Status: Unstarted Area Team Project Status: NA

Date Submitted To Team: Reviewed By: Mike Haldeman

Date Reviewed: 6/10/97

Date Printed: 6/10/97

Well closed