

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>Workover</b>	<b>X</b>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO**Farmington, New Mexico**  
(Place)**October 28, 1963**  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**El Paso Natural Gas Company** **Riddle** Well No. **2** in **L**  
(Company or Operator) **Lease**  
**NW 1/4 SW 1/4** of Sec. **3**, T. **30N**, R. **9W**, NMPM, **Blanco Mesa** Pool  
(40-acre Subdivision)  
**San Juan** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is intended to work this well over in the following manner:

Pull tubing and remove pinhole collars.

Set magnesium bridge plug near bottom of 7" casing and pressure test to 1500#.

If no leaks are indicated run magnetic casing survey to further evaluate condition of casing.  
Perforate squeeze holes at 2820' and attempt to circulate to surface through 7" - 9 5/8" annulus.

If circulation is established cement with 270 sacks regular with 2% gel.

If circulation is not established, squeeze perforations with 75 sacks of regular through drillable cement retainer and drop bridging ball.

The perforate squeeze holes at 1650' and attempt to circulate, if circulation is established, squeeze perforations with 100 sacks of regular.

If bradenhead flow has not stopped, cement down 7" - 9 5/8" annulus with 100 sacks regular.

Drill out cement, cement retainers and bridge plug and clean out open hole to 5200'.

Run full string 4 1/2" casing if necessary & attempt to cement up into 7" casing. Perforate & Frac. Mesa Verde formation, re-run tubing.

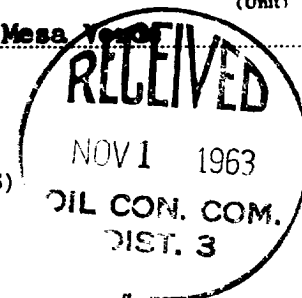
Approved..... 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....  
Title..... **Supervisor Dist. # 3**

**El Paso Natural Gas Company**  
Company or Operator  
By..... **ORIGINAL SIGNED E. S. OBERLY**  
Position..... **Petroleum Engineer**  
Send Communications regarding well to:

Name..... **E. S. Oberly**  
Address..... **Box 990, Farmington, New Mexico**



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE OFFICE		
NUMBER OF COPIES RECEIVED		3
DATE		
SANTA FE		
FILE	1	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR	1	