NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington,	New Mexico	June 27, 1958
				(Place)	***************************************	(Date)
E ARE I	EREBY RE	QUESTI	NG AN ALLOWABLE F	OR A WELL KNO	WN AS:	
l Paso	Natural (les Comp	pany Riddle (Lease, T. 30N , R. 9W		-E NE	SE 1/4
T (Co	mpany or Ope	rator)	SUM (France)	·)	Rienaa	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Unit Le	Sec	······································	, T, R, R	, NMPM.,	DIGINGO	Poc
San			County Data Smidded	9-27-52	Date Drilling Comp	10-29-52
Please indicate location:			County. Date Spudded.	. Total D	epth 5336'	550C.O. 5251'
ricas	se indicate io	cauon:	Top Oil/Gas Pay 4622'	(Perf.) Name of	Prod. Form. Mes	a Verde
D G	C B	A			-	
			PRODUCING INTERVAL -	46 22- 46 32 ; 465	6-4674; 4720-4 8-5168: 5210-5	734; 23 0
E	F G	H	Perforations	Depth	7210-9	Depth
			Open Hole None	Casing	shoe528 5 *	Tubing 5192
		 	OIL WELL TEST -			
L	K J	I	Natural Prod. Test:	bbls.oil.	bbls water in	Choke
		X	Test After Acid or Fract			·
M	N O	P				Choke
		1 1	load oil used):	_bbls.oil,	bbls water inh	rs,min. Size
			GAS WELL TEST -			
1650 18	3, 990'E		_ Natural Prod. Test:	MCF/Day	Hours flowed	Choke Size
bing ,Cas	ing and Comer	ting Recor	rd Method of Testing (pitot	, back pressure, etc.);	
Size	Feet	SAX	Test After Acid or Fracto			: Hours flowed 3
10"			Choke Size 3/4" Metho			, 110013 110110
9 5/8"	160'	125	SHOKE SIZE 37 WE CH	or or resumg.		
7"	44151	30 0	Acid or Fracture Treatmer	t (Gi ve amounts of ma	terials used, such a	s acid, water, oil, and
			sand): 58,000 gal. W	ster&60,000# so	.: 47.120 gal.	water&60,000# sc
5 1/2"	949	100	Casing 892 Tubing Press.	891 Date first ne	w unks	
0 !!	F2.004		Oil Transporter El Pa			nw .
2"	5192		El Pa	so Natural Gas	Company	
	See Bake		Gas Transporter			
marks:		••••••••			······································	
· • • • • • • • • • • • • • • • • • • •		••••••				

			rmation given above is tru		e best of my knowled	dge.
proved		hme 2001	L 🥺 1958 , 1958	El Paso N	atural Gas Com	DATY
				∩riα'n	al Signed D. C.	Johnston
OIL CONSERVATION COMMIS			COMMISSION	B y:		-
# - F 1 2 1 11 - K 14 -		1 411 1 1 112		~ -	(Signature)	
					troleum Engine	
- PETROLEUM ENGINEER DIST NO 3					ommunications rega	raing wen to:
le	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • •		NameE.S	. Oberly	
					207 7	
				AddressBox	997. Farmingto	n, New Mexico

12-25-57 Pulled tbg. Recovered 147 jts. 2" tbg. (4655'). TBG. twisted off. Top of fish @ 4655'.

12-26-57 Fishing 12-27-57 Fishing

12-28-57 Caught fish, pulled same.

1-1-58 Ran 30 jts. 5 1/2", 15.50#, J-55 liner (949') set from 4336' to 5285' w/50 sks. reg. cement, 50 sks. Pozmix, 6% gel, 1/4# Flocele/sk. Held 1000# for 30 minutes. Top of cement by temp. survey at 4800'.

30 mimites. Top of cement by temp. survey at 4800'.

1-6-58 COTD 5251'. Perf. w/2 TJ/ft. Int. 5090-5110; 5158-5168; 5210-5220. Water frac. P.L. w/58,000 gal. water, 60,000# sand. Flush 10,000 gal. water. I.R. 74.8 BPM. BDP 2200#, trt. 1500#, max. pr. 1600#. 4 stages-3 deeps of 20 balls. B.P. @ 4760'. Perf. w/2 TJ/ft. int. 4622-4632; 4656-4674; 4720-4734. Water frac. C.H. w/47,120 gal. water, 60,000# sand. Flush w/10,000 gal. water. I.R. 70.2 B.P.M. BDP 1700#, avg. tr. pr. 1500#, max. pr. 1700#. 4 stages. 3 drops of 20 balls.

1-14-58 Ran 167 jts. 2" tbg. (5192') set, at 5205'.

