

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' S, 990' E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

5. LEASE
SF 078319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Riddle E

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T-30-N, R-9-W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6108 DF

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was Plugged and Abandoned in the following manner:

- 1) Spotted 211' bottom plug from COTD 5251' to 5040'.
- 2) Pulled up to 4622' and pumped 12 barrels mud 9.2 ppg.
- 3) Squeezed 248' of cement behind 7" (4374' - 4622') to tie 5-1/2" to 7".
- 4) Spot 248' plug inside 5-1/2" (4374' - 4622'). Plug dropped. Spotted this plug again and re-squeezed (5-1/2" X 7"). This time the plug did not drop. OK. Loaded hole with mud (1605' - 4374') and waited on cement.
- 5) TOH and perforated two strings 5-1/2" and 7" at 2927'.
- 6) TIH and set RET. @ 2827'. Pumped through retainer and up through (5-1/2" X 7") annulus. Could not get circulation to surface.
- 7) Circulated cement up to 2419' in (5-1/2" X 7") annulus and spotted inside plug below retainer. Spotted 50' plug on top of ret. (2777-2827) cement. Pressured up on 5-1/2 casing and held pressure while pumping down (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Production

SIGNED J.B. Grant TITLE Engineer DATE April 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE APR 13 1982

APPROVED
M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 7) (continued)
(5-1/2 X 7") annulus to load annulus from 2419' to surface and shut down to WOC.
- 8) Pressure tested 5-1/2" to 800 psi. OK.
- 9) Pumped down 7" X 9-5/8" annulus to load hole from surface to 800'. Got OK from Richard Bell (USGS) to skip perforating just under surface pipe because we already have cement to surface in 5-1/2 X 7" annulus & in 7" X 9-5/8" annulus now.
- 10) TOH and perforated at 2566' and 1605' (50' under P.G. & 50' under Ojo Alamo). *Fruitland*
- 11) TIH and spot 100' plug across P.G. (2466-2566') inside 5-1/2" and outside 7". (5-1/2" X 7" annulus had already been cemented off - [See (#8) above]).
- 12) Pulled up to 1605' and spotted 100' plug across Ojo Alamo (1505'-1605') inside 5-1/2" and outside 7" same as above.
- 13) Pulled up to 220' and spotted 100' plug inside 5-1/2" (120' to 220'). Did not perforate at 220' because [see #9 above] ok with Richard Bell (USGS).
- 14) Spotted 50' surface plug and installed DHM. Surface will be re-seeded later.

by calculation

with cement

Fruitland

Fruitland

GPO : 1976 O - 214-149

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1. oil ☐ well gas ☒ well other ☐
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El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
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AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
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REQUEST FOR APPROVAL TO:

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FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☒ RECEIVED
JAN - 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF 078319

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle "E"

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4, T-30-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6108' DF

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This well has been plugged. Everything was done according to schedule on Sundry Notices except surface plug and DHM are not set yet. Waiting on road conditions to improve. A subsequent notice will come out with full details as soon as DHM is set.

RECEIVED

AUG 01 1984

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Production

SIGNED [Signature] TITLE Engineer DATE January 12, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC