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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87 401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic B	Well No. B(OWWO)	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. SF 080917
Location				
Unit Letter L	1650	Feet From The South	Line and 790	Feet From The West
Line of Section 4	Township 30N	Range 10W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	L 4 30N 10W

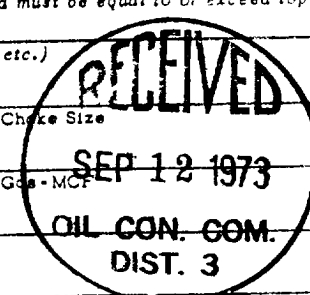
If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X			X	
Date Spudded w/o 7-21-73	Date Compl. Ready to Prod. w/o 8-30-73	Total Depth 5637'	P.B.T.D. 5620'					
Elevations (DF, RKB, RT, GR, etc.) 6345'GL	Name of Producing Formation Mesa Verde	Top CX/Gas Pay 4606'	Tubing Depth 5594'					
Perforations 4606-18', 4630-36', 4650-66', 4677-83', 4776-86', 4798-4810' w/16 spz.			Depth Casing Shoe 5637'					
5232-42', 5258-74', 5292-5308', 5344-52', 5362-68', 5376-86 w/16 spz. 5464-72'			5484-94', 5508-18', 5536-46', 5574-5580, 5590-96' w/16 spz.					
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
No record		9 5/8"	174'		125			
8 3/4"		7"	4559'		300			
6 1/8"		4 1/2"	5637'		125			
		2 3/8"	5594'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test-MCF/D 7305 MCF/D	Length of Test 3 hrs.	Bbls. Condensate 23	Gravity of Condensate 41.5
Testing Method (pilot, back pr.) Calc. AOP	Tubing Pressure (shut-in) 593	Casing Pressure (shut-in) 824	Choke Size 4 M.R.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. J. Sledge
(Signature)
Drilling Clerk
(Title)
September 12, 1973
(Date)

OIL CONSERVATION COMMISSION
APPROVED SEP 12 1973, 19
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the downhole tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for applicable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each well.

Atlantic B #3 (OWWO)

- 7-21-73 Rigged up Dvinell Bros., Rig #1, killed well and cut pff stuck tubing at 4670', pulled 148 joints 2 3/8", tubing, 4659.48'.
- 7-22-73 Set retainer at 4464', tested tubing with 3000 psi-OK, tested annulus with 500 psi-OK. Squeezed open hole with 150 sks. cement. Perf'd 2 suqeeze holes at 1700', set EZ drill retainer at 1634'. Squeezed thru perfs with 125 sks. cement. WOC. Drilled retainer at 1634' and cement to 1710', tested casing to 1000 psi. OK.
- 7-23-73 Drilled retainer at 4464' and cement to 4568', drilling sidetrack hole from 4568' with gas. 5 3/4° at 4585'.
- 7-24-73 Drilling with gas. 5 1/2° at 4611'.
- 7-25-73 Drilling with gas. 6° at 4917', 4 3/4° at 5620'.
- 7-26-73 Reached TD of 5637', logged well and ran 184 joints 4 1/2", 10.5#, KS production casing, 5626' set at 5637' with 125 sks. cement. Top of cement at 2800'.
- 7-27-73 PBTD 5620'. Perf'd 5464-72', 5484-94', 5508-18', 5536-46', 5574-80', 5590-96' with 16 shots per zone. Frac'd with 28,460# 20/40 sand, 22,554 gallons water. Dropped 3 sets of 16 balls, flushed with 3780 gallons water. Dropped bridging balls to baffle at 5404' and tested to 3000#-OK. Perf'd 5232-42', 5258-74', 5292'-5308', 5344-52', 5362-68', 5378-86' with 16 shots per zone. Frac'd with 52,000# 20/40 sand and 34,712 gallons water. Dropped 5 sets of 16 balls, flushed with 3486 gallons water. Set bridge plug at 4845' and tested to 3500#-OK. Perf'd 4606-18', 4630-36', 4650-66', 4677-83', 4776-86', 4798-4810' with 16 shots per zone. Frac'd with 42,000# 20/40 sand and 33,474 gallons water. Dropped 5 sets of 16 balls, flushed with 3486 gallons water. Set bridge plug at 4845' and tested to 3500#-OK. Perf'd 4606-18', 4630-36', 4650-66', 4677-83', 4776-86', 4798-4810' with 16 shots per zone. Frac'd with 42,000# 20/40 sand and 33,474 gallons water. Dropped 5 sets of 16 balls, flushed with 3192 gallons water.
- 7-28-73 Blowing well, cleaning out sand.
- 7-29-73 Drilled bridge plug at 4845' and baffle at 5404', cleaned out to float collar at 5620', blowing well.
- 7-30-73 Ran 178 joints 2 3/8", 4.7# tubing, 5583' landed at 5594' with common seating nipple on top of bottom joints, tubing open ended.
- 8-30-73 Date well was tested.