

(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-080917

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Atlantic B LS

#3

9. API Well No.

3004509850

10. Field and Pool, or Exploratory Area

Blanco Mesavero

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL

790' FWL

Sec. 4 T 30N R 10W

UNIT L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perf and Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perf and frac this well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

01-15-1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

1/27/99

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing.
6. RU Wireline Unit and Packoff.
7. Perforate one shot at each of the following depths. Correlate with Schlumberger's Density log dated 7/26/73 (19 total holes):
  - 4898, 4902
  - 4914, 4920
  - 4964, 4970
  - 5002, 5006
  - 5058, 5062
  - 5090, 5100, 5110
  - 5122, 5134, 5154
  - 5194, 5202, 5210
8. Set a composite bridge plug @ 5225'.
9. TIH with 2 7/8" frac string and PIP.
10. Break down each interval (8 total) with 7 1/2% HCL (1/2 BBL per perforation, approximately 400 gallons total).
11. TOH with 2 7/8" frac string and PIP.
12. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 2 7/8" to surface) X Packer. Pressure test composite bridge plug.
13. Set packer at +/- 4800'.
14. Fracture Stimulate down tubing according to Frac Schedule.
15. TOH with Frac String.
16. TIH with tubing and bit to 5215' and circulate clean.
17. Raise bit to +/- 5205' and reverse circulate until gas production returns.
18. If night shut down is necessary, raise bit above 4700'.
19. Once gas production returns/sand production ceases, drill out composite bridge plug, clean out to PBTD and TOH with tubing and bit.
18. TIH with 2 3/8" tubing and SN and land at +/- 5590.
20. Put well back on production.

ATLANTIC BLS 003 1106  
 Location - 4L-30N-10W  
 SINGLE mv  
 Orig. Completion - 7/52  
 Last File Update - 1/89 by BCB

BOT OF 9.625 IN OD CSA 174  
 25.4 LB/FT. SW CASING

TOC - 2610'

TOC - 2400'

FROM 1973

42,000#  
 FRC

mv--1SPF PERF 4606-4618  
 mv--2SPF PERF 4630-4638  
 mv--1SPF PERF 4650-4660  
 mv--2SPF PERF 4677-4683  
 mv--1SPF PERF 4778-4788  
 4798-4810

BOT OF 7 IN OD CSA 4559, 29 LB/FT  
 J-95 CASING  
 TOC - 2610

52,000# FRC

5232-5242  
 5258-5274  
 5292-5308  
 5324-5340  
 5356-5372  
 5378-5386  
 mv--2SPF PERF 5464-5472  
 mv--1SPF PERF 5484-5494  
 5508-5518  
 5536-5546

28,460#  
 SAND

mv--2SPF PERF 5574-5580  
 5590-5596

BOT OF 2.375 IN OD TBG AT 5594

PBTD AT 5620 FT.

TOTAL DEPTH 5637 FT.

BOT OF 4.5 IN OD CSA 5637  
 10.5 LB/FT. KS CASING  
 TOC - 2800'  
 Cathodic Protection - N  
 none noted