

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~WATER~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 1, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Navajo, Well No. 4, in SE 1/4 SE 1/4,  
(Company or Operator) (Lease)  
P, Sec. 5, T. 30N, R. 16W, NMPM, Horseshoe Gallup Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

860'/S; 660'/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	127	100
5-1/2"	1160	50
2-3/8"	1076	--

County. Date Spudded June 3, 1959 Date Drilling Completed June 5, 1959  
Elevation 5278' G.L. Total Depth 1171' COTD 1110'  
Top Oil/Gas Pay 1024' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1024'-1037'; 1065'-1085'

Open Hole None Depth 1166' Casing Shoe 1092' Depth 1092' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 91 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST - Pumping 14 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new  
Press. Press. oil run to tanks June 29, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1024'-1037' & 1065'-1085') w/49,502 gals. oil and 40,000# sand.  
Flush w/1260 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 2 1959, 19.

El Paso Natural Gas Products Co. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title District # 3

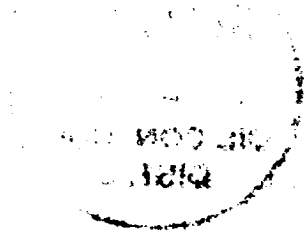
By: John J. Strzpek (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>