

COPY TO

O.	G.	C.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office New Mexico
Lease No. 0607
Unit Atlantic

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 3, 1955

Well No. 6-C is located 1552 ft. from 10N line and 933 ft. from 10W line of sec. 6SW Section 6
(1/4 Sec. and Sec. No.)30N
(Twp.)10W
(Range)10N
(Meridian)Blanco
(Field)(County of Sandoval)(State of New Mexico)The elevation of the derrick floor above sea level is 6070 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill a well with rotary tools through the Mesa Verde drilling the pay section with gas circulation, and to sand-oil the Cliff House and Point Lookout formations. Total Depth 5080'.

Casing Program:

9 5/8" at 170' with 125 sacks regular cement circulated to surface.
7" at 4865' with 250 sacks Pozmix and 250 sacks regular cement.

The W/2 of Section 6 is dedicated to this well.

W/2 Section 6 NM 0607.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

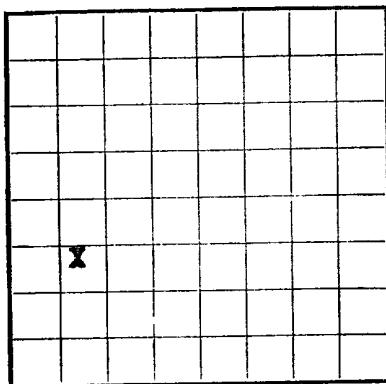
Company El Paso Natural Gas CompanyAddress Box 997Farmington, New MexicoBy E. S. O'LearyTitle Petroleum Engineer

New Mexico

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Atlantic Field Blanco State New Mexico
Well No. 6-G Sec. 6 T. 30N R. 10W Meridian NMPM County San Juan
Location 1552 ft. N. of 8 Line and 933 ft. E. of W Line of Section 6 Elevation 6070'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

D. S. AllmonDate April 13, 1955Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 5, 19 55 Finished drilling March 21, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2665 to 2803 (G) No. 4, from 4886 to 5013
No. 2, from 4280 to 4446 (G) No. 5, from _____ to _____
No. 3, from 4446 to 4886 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cubage pulled from	Perforated	Purpose
9 5/8	25.44	P.E.	S.W.	161'	Howe		From _____ To _____	Surface
7	23	8 RD	J-55	107'				
7	23	8 RD	J-55	107'				
2 3/8	4.7	8 RD	J-55	495'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	171'	125	Circulated		
7	4860'	500	Single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History.				

TOOLS USED

Gas Drilled

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

March 22, 19 55 Put to producing _____, 19 _____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours 2,371,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1067

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	615	615	Variegated sh w/thin ss breaks.
615	1261	646	Tan to gry cr-grn ss interbedded w/gry sh.
1261	1369	108	Ojo Alamo ss. White cr-grn s.
1369	2308	939	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2308	2665	357	Fruitland form. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
2665	2803	138	Pictured Cliffs form. Gry, fine-grn, tight, varicolored soft ss.
2803	4280	1477	Lewis form. Gry to white dense sh w/silty to shaly ss breaks.
4280	4446	166	Cliff House ss. Gry, fine-grn dense sil ss.
4446	4886	440	Manefee form. Gry, fine-grn s, carb sh & coal.
4886	5013	127	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5013	5040 T.D.	27	Mancos form. Gry carb sh.

FROM—

TO—

TOTAL FEET

(OVER)

FORMATION

16-43094-2

FORMATION RECORD—CONTINUED