

(SUBMIT IN TRIPLICATE)

(SUBMIT IN TRIPLICATE)	Land Office Haw ico-
UNITED STATES	Lease No 0607
DEPARTMENT OF THE INTERIOR	Unit Atlantic
GEOLOGICAL SURVEY	

SUNDRY NOTICES AND REPORTS ON WELLS

	S KEI OKIS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSPOUGHT DEPOST OF WATER AND A
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUBSEQUENT REPORT OF ABANDOMMENT
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA)
Well No. 6-c is located 1552 ft. from	19.55. line and 933. ft. from W line of sec. 6
Sw Section 6 (7 Sec. and Sec. No.) (Twp.) (Ran	,
(Field) (County of	
(Field) (County of County	(Ballet, Mari 5)
The elevation of the derrick floor above sea level i	s 6070 ft.
DETAILS	OF WORK
(State names of and expected depths to objective sands; show sizes, we ing points, and all other;	ights, and lengths of proposed casings; indicate mudding jobs, cement- mportant proposed work)
It is intended to drill a well with ro the pay section with gas circulation, Lookout foruntions. Total Depth 5060	tary tools through the Mess Verde drilling and to sand-oil the Cliff House and Point
Casing Program: 9 5/8° at 170' with 125 sacks rows 7° at 4865' with 250 sacks Poss The W/2 of Section 6 is dedicated to the	egular coment circulated to surface. ix and 250 sacks regular coment.
4/2 Section 6 RM 0607.	
I understand that this plan of work must receive approval in writing	g by the Geological Survey before operations may be commenced.
Company El Fasc Satural Gas Company	
Address	
Fermington, New Mexico	By C. Cherly
	Title Petroleum Brainner

U. S. GOVERNMENT PRINTING OFFICE 16-8437-5

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Budget Bureau No. 42-R-355.3. Approval expires 12-31-65. New Mexico U. S. LAND OFFICE O607
SERIAL NUMBER LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U.S. GEO. DOSCAL SURVEY

FARMEN FOR MERCOG

LOG OF OIL OR GAS WELL

Company E. Paso Settertal Case Company Address New Soff, Persusteen, Serventee Pold Alamon C. State Serventee No. 2-9 Sec. 6 7. P.R. R. 100 Mordinal The information gives herewith is a complete and correct second of the well and all worth down thereon to far as can be determined from all available records. Signed Date April 13, 1955. The exameny of this page is for the condition of the well at above due to well and all worth down thereon to far as can be determined from all available records. Signed Commonsed drilling No. 1, from			CORRECTLY					-			بد بھیں	Maria A	leuf ac
Well No. 5-6. So. 6. T. 208 R. 100 Marilian Losation 1959. ft. Sol of S. Line and 323 ft E. of X. Line of Section 6 Excasion COTO The informating row berwith a complete und correct record of the well and all work done thereon to far as can be determined from all available records. Date. APTL 13, 1955 The summary on this page is for the sondition of the well at above date. Commenced drilling March 5. 19.55 Philaded drilling March 23. 19.55. Old Grass RANSO OR FORKE OLD GRASS OR FORKE OLD GRASS RANSO OR FORKE OLD GRASS OR FORKE OLD GRASS RANSO OR FORKE				Gas Co	прапу		Address	Box	997. F	armin	Kton	Nav W	maico
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