SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE

ABANDON\* Case Cement,

REPAIR WELL

CHANGE ZONES

UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE NM 0607 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil gas well other  2. NAME OF OPERATOR	Atlantic C 9. WELL NO. 6
El Paso Natural Gas Company  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
Box 289, Farmington, New Mexico 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1552S, 933W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-30-N, R-10-V  N.M. P. M.  12. COUNTY OR PARISH 13. STATE  San Juan New Mexico  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6060 GL
TEST WATER SHUT-OFF	RECEIVED

(NOTE: Report results of multiple change on Form 9-330.) U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing & pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100! below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 200 sks. of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation & block Subsurface Safety Valve: Manu. and Type

18.	I hereby certify	that the	foregoing i	is true and	correc
-----	------------------	----------	-------------	-------------	--------

TITLE Drilling ClerkDATE May 22, 1980

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

of 5 A

\*See Instructions on Reverse Side

4.1980

JAMES F. SIMS DISTRICT OIL & GAS SUPERVISOR