

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

*Corrected Copy

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☒Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Atlantic C	Well No. * 6 (01W0)	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal and NM	Lease No. 0607
Location Unit Letter <u>1552</u> Feet From The <u>South</u> Line and <u>933</u> Feet From The <u>West</u> Line of Section <u>6</u> Township <u>30-N</u> Range <u>10-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, NM			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, NM			
If well produces oil or liquids, give location of tanks.	Unit 6	Sec. 30-N	Twp. 10-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 3-5-55; 9-26-80	Date Compl. Ready to Prod. w/o 4-4-55; 10-13-80	Total Depth w/o 5432'	P.B.T.D. 5415'					
Elevations (DF, RAB, RT, CR, etc.) 6060' GL	Name of Producing Formation M.V.	Top 48 /Gas Pay 4960'	Tubing Depth 5326'					
Perforations 4960, 4965, 4971, 4977, 4993, 4999, 5005, 5011, 5017, 5023, 5029, 5055, 5061, 5081, 5138, 5151, 5173, 5212, 5248, 5312, 5370' W/1 SPZ.	Depth Casing Shoe 432'							
HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SET 171'		SACKS CEMENT 125 sacks				
8 3/4"	7"	4860'		500 sacks				
6 1/4"	4 1/2"	5432'		246 cu. ft.				
	2 3/8"	5326'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2371 1841 w/o	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-In) 1065, 431 w/o	Casing Pressure (Shut-In) 1067, 746 w/o	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Drilling Clerk

October 29, 1980

OIL CONSERVATION DIVISION

APPROVED NOV 6 1980, 19BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.