1. oil

gas

-10-W

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424		
5. LEASE	= ,=	i.	38 %
NM 0607	- 1	-	1. 7.
6. IF INDIAN, ALLO	TTEE O	R TRII	BE NAME
7. UNIT AGREEME	NAN TE	IE	
	<u> </u>	·	
8. FARM OR LEASE	NAME		
Atlantic	C	*	
9. WELL NO.)	÷ -
. / 01	1710	7/	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differen reservoir. Use Form 9–331–C for such proposals.)

well well other	9. WELL NO. / / /)		
2. NAME OF OPERATOR	6 (awwo)		
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Blanco Mesa Verde		
P.O. Box 289, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 6, T-30-N, R-		
below.)	NMPM		
AT SURFACE: 1552'S, 933'W	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	San Juan NM		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6060' GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	The second of th		
TEST WATER SHUT-OFF	CEIVED (NOTE: Recorresults of multiple completion of 2000)		
FRACTURE TREAT	(NOTE: Recorresults of multiple completion of zone (NOTE: Recorresults of multiple completion of zone)CT 2 3 challer on Form 91330.)		
SHOOT OR ACIDIZE			
PULL OR ALTER CASING	(NOTE: Report results of multiple completion of 20 de		
MULTIPLE COMPLETE	CT 23 CASE OF THE POSSES		
CHANGE ZONES	JUI SURVEY TO SURVEY		
ABANDON*	SEOLOGICAL N. M.		
(other) Old Well Workover.	GEOLOGICAL SURVEY		
	FARM		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates) including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-80: MOL & RU.

Killed well. Pulled tubing. Set Retainer 4708'. Tested to 3500#, OK. Shot squeeze hole at 1350'. Set retainer at 1184'. 9-27-80: Squeezed O.A. w/ 148 cu. ft. cement.

Blew well. 9 - 28 - 80:

10-1-80:

Tripped in hole w/ sidetrack tools. Drilled from 4875 to 4893'. 9-29-80: Drilled from 4893 to 4918. Drilled to 5437.

Reached total depth of 5432'. & Logged. Ran 130 joints

4 1/2". 10.5#, K-55 production casing 5421' set at 5432'. Float collar set at 5414'. Cemented w/ 246 cu. ft. cement

WOC. Top of cement, at 3300'.

Perf'd Massive Point Lookout: 10-2-80: (continued on reverse side)

> Set @ . Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

TITLE Drilling Clerk DATE October SIGNED #

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1980

DATE