

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 5/27/58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, Atlantic, Well No. 4-B, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 5, T. 30N, R. 10W, NMPM., Blanco Mesa Verde Pool
Unit Letter

San Juan County. Date Spudded 5/23/52 Date Drilling Completed 12/9/52

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Elevation 6197G Total Depth 5240 PBDT

Top Oil/Gas Pay 4430 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations None - Open Hole

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 186 MCF/Day; Hours flowed 6 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 971 MCF/Day; Hours flowed 6

Choke Size 2 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Shot with 2610 qts. S.N.G.

Casing _____ Tubing _____ Date first new _____
Press. 922 Press. 922 oil run to tanks 3/3/1958

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Perforated tubing with 2 holes at 4610 ft. and 2 holes at 4608 ft.
March 3, 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 29 1958, 19____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

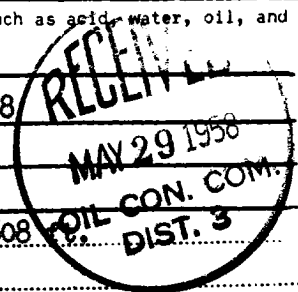
By: _____
Supervisor Dist. # 3
Title _____

By: C. E. Powell
(Signature)

Title Production Engineer
Send Communications regarding well to:

Name _____

Address _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 4		
DISTRIBUTION		
	No. COPIES	
Inspector	1	
Realty Co.	1	
Operation Office	1	
State Land Office		
U. S. G. O.		
Transporter		
File	1	✓