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Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87594-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSP(ORT OI	LAND NATURAL	GAS	ururake				
Operator AMOCO PRODUCTION COMPA	Well API No. 300450985500										
ddress P.O. BOX 800, DENVER,	COLORAI	DO 8020) 1								
cason(s) for Filing (Check proper box) leaw Well locompletion Change in Operator	Oil Casinghe	Change in		. 🛚	Other (Please o	explain)					
change of operator give name											
d address of previous operator DESCRIPTION OF WELL.	ANDIE	ASE									
ATLANTIC B LS	1110 1710	Well No.			ing Formation SAVERDE (PRORA		Kind of Lea State, Feder		1	ase No.	
ocation K Unit Letter	1650		Feet From The		FSL Line and		Feet From The		FWL	Line	
Section 5	30	N	Range	10W	, NMPM,		SAN JU	AN		County	
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	IRAL GAS				····		
lame of Authorized Transporter of Oil		or Conder			Address (Give address t						
					3535 EAST 30TH STREET, FARMINGTON, NM 87401 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS CO		<u> </u>	~ Dij		P.O. BOX 149						
f well produces oil or liquids, we location of tanks.	Unit	Soc.	Twp.	Rge	<u> </u>	dí l	When ?		····		
this production is commingled with that	nom any ot	her lease or	pool, giv	ve commin	ling order number:						
V. COMPLETION DATA		Oil Well		Gas Well	New Well Workov	er Dec	epen Ph	ig Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ıni. Ready i	o Prod.		Total Depth		P.B	I.T.D.		1	
sate Spatial											
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay	Top Oil/Gat Pay			Tubing Depth		
erforations		Depth Casing				Slice					
TUBING, CASING AND C					CEMENTING REC	CORD	13	AE	III		
HOLE SIZE	CASING & TUBING SIZE				DEPT				SAME CEMENT		
						M Anas			1990		
				<u> </u>	OIL CON			r DIA+			
TEST DATA AND REQUE	T FOR	ALLOW	ABLE			Olt	CUL	3			
IL WELL (Test must be after t	ecovery of	total volume	of load	oil and mu	si be equal to or exceed to Producing Method (Flo	p allowable	loc me as b	ih or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of T	est			Troughing triculos (1 10	,,, p=,p, go					
ength of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbl:	Oil - Bbls.			Water - Bbls.	Water - Bbls.			Gas- MCF		
GAS WELL	<u></u>										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
eating Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Appr	Date ApprovedAUG 2 3 1990					
DH. Shly					Ву	By 3.12 day					
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title					Title	Su	PERVIS	OR D	ISTRICT	/3	
July 5, 1990 Date			830-								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.