DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II 311 South First,, Artesia, NM 88210 DISTRICTIII 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

2040 South Pacheco, Sante Fe, NM 87505

322.1

State of New Mexico

Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

2040 South Pacheco Santa Fe, New Mexico 87505

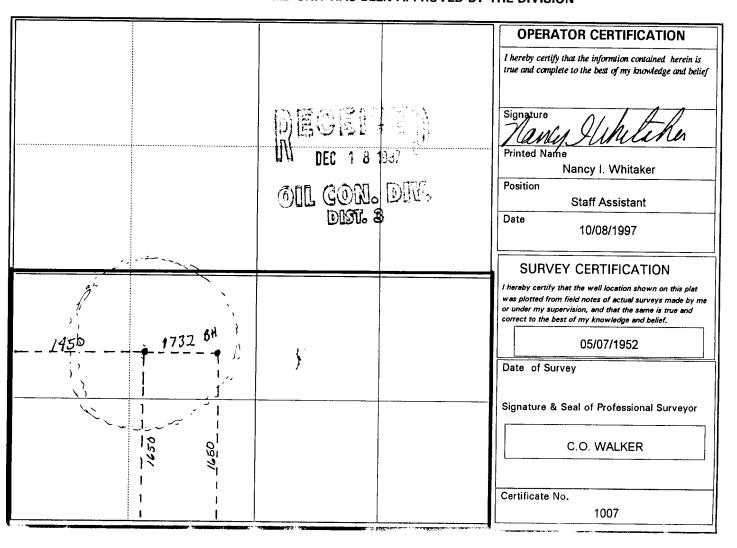
Form C-102 Revised October 18, 1994

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 3004509855			Pool Co	72319	Pool N	P∞I Name BLANCO MESAVERDE				
Property Code 000282		Property Name ATLANTIC LS B						Well Number # 4		
OGRID No. 000778		Operator Name  AMOCO PRODUCTION COMPANY						Elevation	Elevation	
	· · · · · · · · · · · · · · · · · · ·				ırface Loc				6196.52	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
UNIT K	5	30N	10W		1650	SOUTH	1450	WEST	San Juan	
		Botto	om Hole	e Location	lf Differe	nt From Sur	face		<u> </u>	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
UNIT K	5	30N	10		1650	SOUTH	1732	WEST	San Juan	
Dedicated Acreage:		Joint or Infill	Consolidation Code		Order No.					

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Author: Mark D. Rothenberg at denver, srbuden

Date: 12/1/97 4:30 PM Subject: Atlantic B LS 4

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Pat,

I talked with Frank Chavez on Thursday, September 18, 1997. We were getting close to TD and knew that we had potentially departed the old wellbore by as much as 282 feet. If by chance we had gone in a northernly direction, this would have placed us into the 790' setback (but not past the section line) hence we would be in a non-standard location. I explained to Frank that we were barely crossing the 790' setback and we would only be encrouching on another Amoco operated lease. I also explained that this is the MAXIMUM horizontal departure not the true departure. We could gyro the well while the rig is still on it and determine exactly where the bottom hole location is. He responded by saying that spending the extra money was not necessary to calculate the exact bottom hole location and it was sufficient to request an unorthodox approval based on the fact that "the maximum horizontal displacement would be 282 feet which could potentially, but not necessarily, place this well in an unorthodox location" We could also add some of the other information mentioned above.

Let me know if this is sufficient,

Mark

