

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sunray Mid-Continent Oil Co. Address 166 Petroleum Center Building, Farmington, N.M.
Lessor or Tract N.M. Federal "N" Field Basin-Dakota State New Mexico
Well No. 6 Sec. 6 T. 30N R. 12W Meridian NMPM County San Juan
Location 1190 ft. N of S Line and 1190 ft. E of W Line of Section 6 Elevation 5978
(Don't scribble!)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Hal M. Stierwalt
Date 12-29-60 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-19-60, 19 Finished drilling 12-3-60, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>G 6650</u> to <u>6822</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	21.5	8-14	CPI	5592	Black	16-4306-1-3	16-4306-1-3	16-4306-1-3	16-4306-1-3

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	361	325	pump & plug		
4 1/2	6892	325	pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6893 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

12-29	19 60	Put to producing	12-8-60	19
-------	-------	------------------	---------	----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3088 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
			<u>Electric Log Tops</u>
			Pictured Cliff 2138'
			Cliff House 3723'
			Point Lookout 4518'
			Mancos 4790'
			Gallup 5790'
			Greenhorne 6542'
			Dakota 6660'
			TD 6895'
			 Note: Well History Attached
FROM--	TO--	TOTAL FEET	FORMATION

Note: Well History Attached

PLEASE OR PERMIT TO PROSPECT
SERIAL NUMBER
U. S. LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Location of _____ of _____ Line and _____ of _____ Line of _____ Elevation _____ (Elevation above sea level)

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____

Less or More _____

Company _____

Address _____

Field _____ State _____ New Jersey _____

Date 1-5-60

The summary on this page is for the condition of the well at above date.

Completed drilling 10-1-50 10-1-50

OIL OR GAS SANDS OR ZONES

(D) $\frac{1}{2}$ and $\frac{1}{3}$

No. 1. from	to	No. 4. from	to
No. 2. from	to	No. 5. from	to
No. 3. from	to	No. 6. from	to

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____

to
to
to
to

MAIL ROOM
MAIL ROOM

CASING RECORD

General Notes	Perforated Pipe	From	Kind of shoe	Amount	Make	Threads per inch	Weight per foot	Purpose
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of running, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in for repair, state location of material used, position, and results of pumping or running.								

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

Box Label	Wet set	Number sacks of cement	Method used	Kind of gravel	Amount of bind used
6-10	25	25	Wet set		
7	25	25	Wet set		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adaptors—Material	Size	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	feet to	feet, and from	feet to
Cable tools were used from	feet to	feet, and from	feet to

DATE

[illegible]

EMPLOYEES

Driller			
Driller			

FORMATION RECORD

[illegible]

FORMATION RECORD—Continued