

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

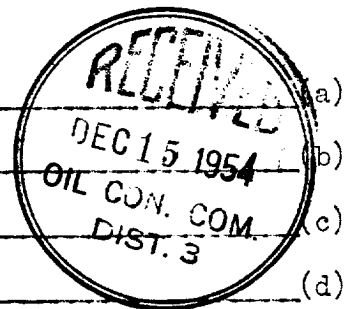
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mogaverta
COUNTY San Juan DATE WELL TESTED December 8, 1954

OPERATOR El Paso Natural Gas Co. LEASE Atlantic State WELL NO. 5
1/4 SECTION: S/W UNIT LETTER SEC. 2 TWP. 30N RGE. 10W
CASING: 7" O.D. SET AT 4695 TUBING 2" WT. 4.7" SET AT 5459
PAY ZONE: FROM 4695 TO 5485 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING ☒ TUBING
TEST NIPPLE 1.995" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1042 TUBING: 1040 S. I. PERIOD 7 days
TIME WELL OPENED: 10:40 A.M. TIME WELL GAUGED: 1:40 P.M.
IMPACT PRESSURE: 84 psig
VOLUME (Table I)
MULTIPLIER FOR PIPE OR CASING (Table II)
MULTIPLIER FOR FLOWING TEMP. (Table III)
MULTIPLIER FOR SP. GRAVITY (Table IV)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)



POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 8590 MCF/D

By: T. E. Grant
El Paso Natural Gas Co.
Engineer

TESTED BY: Charles E. Powell
COMPANY: El Paso Natural Gas Co.
TITLE: Gas Engineer

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