

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

(Company of Operator)  SW 4, of Sec 2 T. 30M R 10W NN Blanco Pool, San Juan Company of Operator S line and 1650 feet from S line and 1650 feet from S line and Gas Lease No. is B-10400  Section 2 If State Land the Oil and Gas Lease No. is B-10400  Solvember 9, 19 Drilling was Completed Sovember 29 19 Drilling Contractor Company tools  Iress Vation above sea level at Top of Tubing Head Solvember	No. 5 in % of SW %, of Sec. 2 T. 308 R. 10W NMP Blanco Pool, Sen Juan Course  1650 feet from S line and 1650 feet from W Sec. 2 T. 308 R. 10W NMP Blanco Pool, Sen Juan Course  1650 feet from S line and 1650 feet from W Sec. 2 T. 308 R. 10W NMP Se		aso Natur	cal Gas Co	npany			tlantic Sta	ite	***************************************
Blanco  Peol, San Juan  Co  1 is 1650 feet from 8 line and 1650 feet from W  cution. 2 If State Land the Oil and Gas Lease No. is. B-10k00  Rovember 9, 19 th Drilling was Completed Rovember 29 19.  Ing Commenced. Rovember 9, 19 th Drilling was Completed Rovember 29 19.  Ing Commenced. Rovember 9, 19 th Drilling was Completed Rovember 29 19.  Ing Commenced. Rovember 9, 19 th Drilling was Completed Rovember 29 19.  Ing Commenced. Rovember 9, 19 th Drilling was Completed Rovember 29 19.  Ing Commenced. Rovember 9, 19 th Drilling was Completed Rovember 29 19.  Ing Commenced. Rovember 29.  Ing	Blance    Blance   Pool   San Juan   Cour     1650   feet from   8   line and   1650   feet from   W     2   If State Land the Oil and Gas Lease No.   18-10A00     Bovenber 9,   19.54   Drilling was Completed   Hovenber 29   19.55     10   Drilling Contractor   Company tools     10   Drilling was Completed   Hovenber 29   19.55     10   Drilling was Completed   Hovenber 29   19.55     11   From   31:26   Company tools     12   Oil SANDS OR ZONES     13   If from   31:26   10.56   10.56     14   True   True   True   True   True     14   True   True   True   True   True     15   Drilling was Completed   Hovenber 29   19.55     16   Drilling was Completed   Hovenber 29   19.55     17   Drilling was Completed   Hovenber 29   19.55     18   Drilling was Completed   Hovenber 29   19.55     18   Drilling was Completed   Hovenber 29   19.55     18   Dril				tor)			•	10W	
STATESTON   Peol   Since and   1650   Seet from   Since and   1650   Seet from   Section   Sec	10   10   10   10   10   10   10   10			., in		4, of Sec	Sen Jus	N 170		
Lect from	Test from					•		<b></b>	••••••••••••••••••••••••••••••••••••••	Count
If state Land the Oil and Gas Leave No. is    Sovember 9,   19	If State Land the Oil and Cas Lease No. is    In Commenced   Inventor   19.5   Drilling was Completed   19.5	l is	<b>.65</b> 0	feet from	8	line and				li 1
19.   Drilling was Completed   19.	The information given is to be kept confidential unit of Drilling Contractor.  Company tools  OIL SANDS OF ZONES  1, from 3126  1, from 4725  1, from 4909	ection	2				is			
The of Drilling Contractor.  COMPANY tools  OIL SANDS OR ZONES  1, from 3126  1, from 3126  1, from 4725  1, from 4909  1, from	The information given is to be kept confidential units and above sea level at Top of Tubing Head.  OIL SANDS OR ZONES  1, from 3126	ling Com	menced	November	9,	19.54 Drilling	was Completed.	Toy	ember 29	, 19 <b>.54</b>
OIL SANDS OR ZONES  1, from 3126 to 3162 (G) No. 4, from 5366 to 5485 (Q)  2, from 4725 to 4909 (G) No. 5, from to 5366 (G)  3, from 5366 (G) No. 6, from to 5366 (G)  IMPORTANT WATER SANDS  ude data on rate of water inflow and elevation to which water rose in hole.  1, from feet (Get Many of M	The information given is to be kept confidential us., 19.  OIL SANDS OR ZONES  1, from 3126  1, from 4725  1, from 4909  1, from 400  1, from 4	of Deil	ling Contracts	Сощра	ny tools					
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1AN 5 1955	RECORD OF PRODUCTION AND STIMULATION OIL CON. COM.	IZE OF HOLE	size of casing	WHERE SET	MUDDING  NO. SACKS OF CEMENT	METHOD USED	G	MUD	MOD CS	OF
	READED OF FRADOUCIUM AND SILMULATION AND AND SILMULATION	ZZE OF HOLE	size of casing	WHERE SET	MUDDING  NO. SACKS OF CEMENT	METHOD USED	G	MUD	MUD CS	
RECORD OF PRODUCTION AND STIMULATION WOLL CON. COM.	THEODIE OF THOSE OF THE PARTY O	7 2 SIZE OF HOLE 2 3/4	size of casing	WHERE SET	MUDDING  NO. SACKS OF CEMENT	METHOD USED	G	MUD	1AN 5 19	55
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	(MCCOID (MC 1100000 mod) 1101 of Smi of Comp. model interior of annual	IZE OF HOLE	size of casing	WHERE SET 165 4695	MUDDING NO. SACKS OF CEMENT 125 500  RECORD OF I	METHOD USED  Circulated  Single Sta	G STIMULAT	FION	OIL CON. C	55 COM.
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	3 of the Send-oil freeture Cliff House from \$625' to \$965' with 13,100 gallons oil and	7 2 2 3/4 8 3/4	size of CASING 9 5/8 7	WHERE SET 165 4695	MUDDING NO. SACKS OF CEMENT 125 500  RECORD OF 1 c Process used, No	METHOD USED  Circulated  Single Sta  PRODUCTION A  o. of Qts. or Gal	AND STIMULATES. used, interval	FION treated or shot.)	OIL CON. CODIST.	55 50M.
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	3 of the Send-oil freeture Cliff House from \$625' to \$965' with 13,100 gallons oil and	7 2 2 3/4 8 3/4	size of CASING 9 5/8 7	WHERE SET 165 4695	MUDDING NO. SACKS OF CEMENT 125 500  RECORD OF 1 c Process used, No	METHOD USED  Circulated  Single Sta  PRODUCTION A  o. of Qts. or Gal	AND STIMULATES. used, interval	FION treated or shot.)	OIL CON. CODIST.	55 50M.
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  1-27-5k, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil a  0000 sand. EBP 1100f, Maximum pressure 1100f, IR 6.7 bbls./min. Matural gage 170 MCF	1-27-54, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil and coof sand. HBP 1100f, Maximum pressure 1100f, IR 6.7 bbls./min. Matural gage 170 MCF.	7 2 2 3/4 2 3/4 8 3/4	size of casing 9 5/8 7	WHERE SET  165 4695  (Record the cil free tue)	MUDDING  NO. SACKS OF CEMENT  125 500  RECORD OF I	METHOD USED  Circulated Single Sta  PRODUCTION A  o. of Qts. or Gal  se from \$62  re 1100\$, 1	AND STIMULAT s. used, interval 5' to 4965' R 6.7 bbls	rion treated or shot.) with 13,10	OIL CON. CO DIST.	55 SOM.
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  1-27-5h, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil a  7000 sand. EEP 1100#, Maximum pressure 1100#, IR 6.7 bbls./min. Matural gage 170 MCF	1-27-54, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil and coof sand. HBP 1100f, Maximum pressure 1100f, IR 6.7 bbls./min. Matural gage 170 MCF.	7 2 3/4 2 3/4 8 3/4	size of casing 9 5/8 7	WHERE SET  165 4695  (Record the cil free tue)	MUDDING  NO. SACKS OF CEMENT  125 500  RECORD OF I	METHOD USED  Circulated Single Sta  PRODUCTION A  o. of Qts. or Gal  se from \$62  re 1100\$, 1	AND STIMULAT s. used, interval 5' to 4965' R 6.7 bbls	rion treated or shot.) with 13,10	OIL CON. CO DIST.	55 SOM.
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  1-27-54, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil at 1000 sand. HBP 1100f, Maximum pressure 1100f, IR 6.7 bbls./min. Matural gage 170 MCF  1-30-54 Total Depth 5485', Sand-oil fracture Point Lockout from 5250' - 5485' with 1 gallons oil and 10,400 sand. BEP 800f, Maximum pressure 1300f. IR 8.6 bbls./min. Na	1-27-54, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil and 000# sand. HBP 1100#, Maximum pressure 1100#, IR 6.7 bbls./min. Matural gage 170 MCF.  1-30-54 Total Depth 5485', Sand-oil fracture Point Lockout from 5250' - 5485' with 14 millons oil and 10,400# sand. BMP 800#, Maximum pressure 1300#. IR 8.6 bbls./min. National Control of the control of the sand 10,400# sand.	7 2 2 3/4 8 3/4 1-27-5 2000	size of casing 9 5/8 7 7 Sand-cand. Rep	WHERE SET 165 4695 (Record the 1100#, Machine 1100#	MUDDING No. SACKS OF CEMENT 125 500  RECORD OF I	METHOD USED  Circulated Single Sta  PRODUCTION A  o. of Qts. or Gal  se from \$62  re 1100\$, 1	AND STIMULAT s. used, interval 5' to 4965' R 6.7 bbls	rion treated or shot.) with 13,10	OIL CON. CO DIST.	55 SOM. Sill and
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  1-27-54, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil a coop sand. HEP 1100#, Maximum pressure 1100#, IR 6.7 bbls./min. Hatural gage 170 MCF  1-30-54 Total Depth 5485', Sand-oil fracture Point Lookout from 5250' - 5485' with 1 gallons oil and 10,400# sand. HEP 800#, Maximum pressure 1300#. IR 8.6 bbls./min. Na page 2,060 MCF/D.	1-27-54, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil and 0000 sand. HBP 1100#, Maximum pressure 1100#, IR 6.7 bbls./min. Matural gage 170 MCF.  1-30-54 Total Depth 5485', Sand-oil fracture Point Lookout from 5250' - 5485' with 14 pallons oil and 10,400# sand. HEP 800#, Maximum pressure 1300#. IR 8.6 bbls./min. Nationage 2,060 MCF/D.	1-27-5 2 3/4 8 3/4 1-30-5 2 3/4	SIZE OF CASING  9 5/8  7  Sh, Sand-Gand. EBP  64 Total	WHERE SET  165  1695  (Record the pil freeture 1100#, Manual Parketure 1100#,	MUDDING  NO. SACKS OF CEMENT  125  500  RECORD OF I  e Process used, No re Cliff Hou  ximm presse  1, Sand-eil  and. BFP 800	METHOD USED  Circulated Single Sta  PRODUCTION A  o. of Qts. or Gal  se from \$62  re 1100\$, 1	AND STIMULAT s. used, interval 5' to 4965' R 6.7 bbls	rion treated or shot.) with 13,10	OIL CON. CO DIST.	55 SOM. Sill and
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  1-27-54, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil a coop sand. HBP 1100#, Maximum pressure 1100#, IR 6.7 bbls./min. Matural gage 170 MCF  1-30-54 Total Depth 5485', Sand-oil fracture Point Lockout from 5250' - 5485' with 1 allons oil and 10,400# sand. BEP 800#, Maximum pressure 1300#. IR 8.6 bbls./min. Na	1-27-54, Sand-oil fracture Cliff House from 4625' to 4965' with 13,100 gallons oil and 0000 sand. HBP 1100#, Maximum pressure 1100#, IR 6.7 bbls./min. Matural gage 170 MCF.  1-30-54 Total Depth 5485', Sand-oil fracture Point Lookout from 5250' - 5485' with 14 pallons oil and 10,400# sand. HEP 800#, Maximum pressure 1300#. IR 8.6 bbls./min. Nationage 2,060 MCF/D.	1-27-5 000/ 1-30-5	SIZE OF CASING  9 5/8  7  Sh, Sand-Gand. EBP  64 Total	WHERE SET  165  1695  (Record the pil freeture 1100#, Manual Parketure 1100#,	MUDDING  NO. SACKS OF CEMENT  125  500  RECORD OF I  e Process used, No re Cliff Hou  ximm presse  1, Sand-eil  and. BFP 800	METHOD USED  Circulated Single Sta  PRODUCTION A  o. of Qts. or Gal  se from \$62  re 1100\$, 1	AND STIMULAT s. used, interval 5' to 4965' R 6.7 bbls	rion treated or shot.) with 13,10	OIL CON. CO DIST.	55 SOM. Sill and

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

December 1, 19 54  L WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. % Well: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. % Well: The production during the first 24 hours was 8,590 M.C.F. plus barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. % Well: The production during the first 24 hours was 8,590 M.C.F. plus barrels of liquid of which was oil; % was sediment. % Well: The production during the first 24 hours was 8,590 M.C.F. plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % Well: The production of the plus barrels of liquid of which was sediment. % We	*			TOOLS	USED			GGS DEITTI	THE STATE OF THE S
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December 1, 19 54  L WELL: The production during the first 24 hours was. barrels of liquid of which. Was seliment of Gravity.  Gravity									feet
Lamber   December   1,   19   54				PRODU	CTION				
Well: The production during the first 24 hours was   barrels of liquid of which   % was oil;   % was emulsion;   % water; and   % was sediment / % was oil;   % w	pleted		December 1	5h					
Was oil;   % was emulsion;   % water; and   % was ecdiment / Gravity.	<b>CPICES</b>		December 19	19					
Gravity	WELL: The	e productio	n during the first 24 ho	urs was		barr	els of liqu	id of which	% wa
Gravity	was	s oil:	% was o	emulsion;		% water;	and	.,,	was sediment. A.P.I
AS WELL: The production during the first 24 hours was 8,290 M.C.F. plus. barr liquid Hydrocarbon. Shut in Pressure. 1042 lbs.  7 days.  PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE SOutheastern New Mexico Northwestern New Mexic									
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PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE	WELL: The	e productio	n during the first 24 ho	urs was	) <b>9</b> 0	A.C.F. plu	18		barrels o
Please Indicate Below Formation tops (In Conformance with Geographical Section of State	liqu	uid Hydroca	arbon. Shut in Pressure.	1042 lbs.					
Northwestern New Mexico   Northwestern New Mexico   Northwestern New Mexico   Northwestern New Mexico   1793	gth of Time St	hut in	7 days.	<u>:</u> .		* * * * * * * * * * * * * * * * * * * *			
Southeastern New Mexico				mong /IN COM	TO TO ME A DEC	NEC WESTERNIES	CEOCE	ADUICAT SEC	TOTAL OF STRATES.
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San Andres	Queen		т,	Ellenburger		•••••	т.	Point Lookout	5366
Drinkard	Grayburg		Т.	Gr. Wash	••••••		,		
Drinkard									
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From To Thickness in Feet Formation From To Thickness in Feet Formation  O 340 340 Tan cr-grn ss w/thin sh breaks.  340 1120 780 Variegated sh w/thin ss breaks.  120 1793 673 Tan to gry cr-grn ss interbedded w/gry sh.  1793 1885 92 Ojo Alamo ss. White cr-grn s.  1885 2726 841 Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.  1726 3126 400 Fruitland form. Gry carb sh, scattered coals coals & gry, tight, fine-grn ss.  18126 3162 36 Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft st.  18126 1563 Lewis formation. Gry to white dense sh w/silty to shally ss breaks.  18126 1563 Lewis formation. Gry, fine-grn, dense sil ss.  1812	Miss		Т			••	т.	***************************************	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED		.	ATTACH SIDAR	ATE SHEET TO	ADDITIO	NAT. SDA	CE IS M	ריארואים	

I hereby swear or affirm that the information gi	iven herewith is a complete and	correct record of the well an	d all work done on it so far
as can be determined from available records.			* "

	January 3, 1955
Company or Operator. El Paso Natural Gas Company	Address Box 997, Farmington, New Mexico
Name J. F. Jallock	Position or Title. Petroleum Engineer