

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-09857
5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Atlantic D Com D LS

8. Well No.

#5

9. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address of Operator

P.O. Box 800, Denver, Colorado 80201

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line

Section 2 Township 30N Range 10W NM 17-1 San Juan County

10. Elevation (Show whether OF, RKB, RT, GR, etc.)

6420 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Evaluate the wellbore ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco intends to perform the attached workover procedure to evaluate the condition of the wellbore and repair or PXA the subject well.

RECEIVED
JAN 14 1992
OIL CON. DIV. I
DIST. 1

Please contact Cindy Burton (303)830-5119 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Hampton

TITLE

Sr. Staff Admin. Supv.

DATE

1/13/92

TYPE OR PRINT NAME

John Hampton

TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

THE DEPUTY OIL & GAS INSPECTOR, DIST. #1

DATE

JAN 14 1992

COPIES OF APPROVAL, IF ANY:

100

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

0021017 200410 1 12000 100000

ATLANTIC D COM D LS 005 2371
Location - 2K- 30N-10W
SINGLE - mv
Orig. Completion - 12/54
Last File Update - 1/89 by BCB

OA 1793
KL 1885
FT 2726
PL 3126
LS 3162
CH 4725
MN 4909
PL 5366

BOT OF 9.625 IN OD CSA 165
36 LB/FT
TOC - SURF

BOT OF 7 IN OD CSA 4695, 23 LB/FT
TOC - 2665

DOT OF 2 IN OD TBG AT 5459

TOTAL DEPTH 5485 FT.

PBTD UNKNOWN
PERFS UNKNOWN CATHODIC PROTECTION UNKNOWN

ATLANDTIC D COM D LS #5 - MV
SEC 2K-T30N-R10W

PLEASE CALL SANDI BRAUN AT X-5245 WHEN RIGGING UP.

1. CHECK LOCATION FOR ANCHORS. INSTALL, IF NECESSARY. TEST ANCHORS.
2. NUWH. NDBOP.
3. MI X RUSU. BLOW WELL DOWN.
4. PICK UP TBG, TAG PBTD, X POOH W/2" TUBING.
5. RIH W/ BIT X SCRAPER TO 4600'. (DRIFT ID OF 7" IS 6.241".)
6. POH W/ BIT X SCRAPER X RIH W/RBP X PKR.
7. SET RBP AT 4600', PULL 1 STAND, SET PKR AND TEST RBP TO 1000#.
8. LOAD BACKSIDE X TEST TO 1000#.
9. IF CASING DOES NOT HOLD PRESSURE, ISOLATE LEAK X ESTABLISH RATE X PRESSURE INTO LEAKS.
10. CONTACT SANDI BRAUN IN DENVER AT X5245 FOR FURTHER PROCEDURES.