

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 21, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Navajo, Well No. 7, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

O, Sec. 5, T. 30N, R. 16W, NMPM, Horseshoe Gallup Pool
Unit Letter 1959

San Juan

County. Date Spudded November 25, / Date Drilling Completed November 28, 1959

Please indicate location:

Elevation 5274' G.L. Total Depth 1150' ~~xxxx~~ COTD 1100'

Top Oil/Gas Pay 1022' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1022'-1060' 2 shots/foot

Open Hole None Depth 1149' Depth Casing Shoe 1080'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 75 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST - Pumping 14 spm -- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Press. oil run to tanks December 17, 1959

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1022'-1060') with 68,460 gals. oil & 100,000# sand. Flushed with 1260 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 22 1959, 19

El Paso Natural Gas Products Company
(Company or Operator)

By: J. H. J. Stojek
(Signature)
Petroleum Engineer

Title Send Communications regarding well

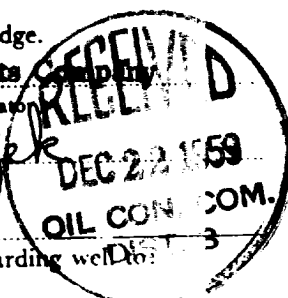
Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

— AZTEC DISTRICT OFFICE

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