

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR ARCO Oil and Gas Company
3. ADDRESS OF OPERATOR P. O. Box 1610, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.) Unit " 0 ",
At surface

RECEIVED

NOV 10 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

990' FSL & 1650' FEL, Sec. 5

14. PERMIT NO. No API NO. Assigned
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5274' GR

5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-733
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
7. UNIT/AGREEMENT NAME Horseshoe Gallup Unit
8. FARM OR LEASE NAME Horseshoe Gallup Unit
9. WELL NO. 140
10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 5-30N-16W
12. COUNTY OR PARISH San Juan
13. STATE N M

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was plugged 10/25/84 - 10/27/84 as follows:

Plug	Interval	Cement	
1	1060 - 795	30 sx	Spotted plug to cover Gallup perms 1022 - 1060.
2	560 - 660	30 sx	Squeezed 2 perforations at 660' to isolate the TOC from Temp Survey at 810'. Left a 100' cement plug inside the 5-1/2" casing.
3	49 - 149	30 sx	Squeezed 2 perforations at 149' to isolate the surface casing shoe at 107'. Left a 100' plug inside the 5-1/2" casing.
4	0 - 30	5 sx	Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry hole marker.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W Gosnell

TITLE Engr. Tech. Spec.

DATE 11-7-86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Approved by _____
Location _____
Surface location _____

DATE 11-7-86

John W. Gosnell

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC