

SERIAL NUMBER \_\_\_\_\_

LEASE OR PERMIT TO PROSPECT

# LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company P-M Drilling Company Address 1004 V & J Tower, Midland, Texas  
Lessor or Tract Navajo Field Verde Gallup State New Mexico  
Well No. 2 Sec. 1 T. 30N R. 16W Meridian NMPM County San Juan  
Location 900 ft. IN of S Line and 1650 ft. W of E Line of Section 1 Elevation 5523 G.L.  
(District floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **November 27, 1961** Signed *Ruben Lemon*  
**Ruben Lemon** Title **Drilling Supt**

The summary on this page is for the condition of the well at above date.

Commenced drilling May 15, 1961 Finished drilling May 20, 1961

**OIL OR GAS SANDS OR ZONES**  
(Denote gas by G)

No. 1, from None to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	107'	50	Pump Truck		
4½"	1873'	50	Pump Truck		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to 1473 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from 1873 feet to 2100 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing \_\_\_\_\_ **Dry Hole** \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. -----

## EMPLOYEES

-----**T. A. McClain**-----, Driller -----**J. M. Conder**-----, Driller

----- J. L. McCoy -----, Driller -----, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 622	622 2100	622 1478	Point Lookout Mancos