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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Johnson
3. Address of Operator P. O. Box 3249, Englewood, CO 80155		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1550</u> FEET FROM <u>East</u> <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Aztec PC
15. Elevation (Show whether DF, RT, GR, etc.) 5835'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tenneco requests permission to run a liner and do a foam frac according to the attached detailed procedure

APR 23 1985  
OIL CONSERVATION COMMISSION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Scott McKinnis</u>	TITLE <u>Sr. Regulatory Analyst</u>	DATE <u>4/23/85</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT #2</u>	DATE <u>APR 28</u>
CONDITIONS OF APPROVAL, IF ANY:		

4391

LEASE Johnson

WELL NO. 1

9-5/8 "OD, 32 LB, H-40 CSG.W/ 80 SX

TOC @                     

5-1/2 "OD, 15.5 LB, J-55 CSG.W/ 100 SX

TOC @ had good circ.

DETAILED PROCEDURE:

1. MIRUSU. Blow dn csg and tbg, kill well w/ 2% KCl wtr if necessary.
2. Remove WH and install BOPE. POOH laying dn 1" syphon string.
3. Remove BOPE and install a Larkin type "K" 5-1/2" x 3-1/2" head. Install BOPE.
4. RIH w/a 4-3/4" bit on 2-3/8" tbg. Tag fill and clean out open hole w/ N<sub>2</sub>-foam. POOH w/ tbg and bit.
5. Run 3-1/2", 9.2#, J-55, NUE tbg with a slotted BP shoe and Omega latch down baffle on bottom. run in hole to 2434', PBTB.
6. Displace 3-1/2" tbg w/wtr and cmt in place w/ 100 sxs of 65-35 cmt w/ 12.5% gel and 12.5#/sx gilsonite, tailed by 80 sxs of Cl "B" cmt w/ 4% gel, 2% CaCl<sub>2</sub> and 12.5# /sx gilsonite. Flush lines, drop Omega latch dn baffle and displace w/1 bbl of acetic acid followed by KCl water. Do not overdisplace, check for flowback and SI. RDMOSU. WO cmt.
7. MIRUSU. Cut off 3-1/2" csg stub and install a Larkin Type "R" 4-1/2" x 1-1/4" well head. Install BOPE and PT csg to 3000 psig.
8. RIH w/1-1/4" tbg and tag PBTB.
9. Circulate hole clean and displace w/2% KCl wtr. POOH w/1-1/4" tbg.
10. MIRUWL. Run GR-Neutron log and telecopy results to Denver for perforation identification.
11. Perforate the Pictured Cliffs intervals per