

Test No. 1
FORM C-122-B

OPERATOR W. P. Carr LEASE Abrams WELL NO. 1
1/4 SECTION: SE UNIT LETTER J SEC. 5 TWP. 30N RGE. 11W
CASING: 5 " O.D. SET AT 2117 TUBING 1 " WT. 4.7 SET AT 2194
PAY ZONE: FROM _____ TO _____ GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 1.995 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 671 (DWT) TUBING: 671 (DWT) S. I. PERIOD 7 Day

TIME WELL OPENED: 2:12 p. m. TIME WELL GAUGED: 5:12 p. m.

IMPACT PRESSURE: 14.3" Hg

VOLUME (Table I) 1643.6 (a)

MULTIPLIER FOR PIPE OR CASING (Table II)995 (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) 1.0178 (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1664

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: W. J. McConathy
COMPANY: F. C. Barnes Well Testing & Service Co
TITLE: Agent

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