

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

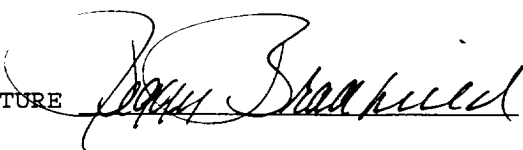
Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-09863 5. Lease Number FEE 6. State Oil&Gas Lease # Lease Name/Unit Name Abrams Well No. #1 9. Pool Name or Wildcat Aztec Pict'd Cliffs 10. Elevation:
<div style="display: flex; justify-content: space-around; align-items: center;"><div style="text-align: left;">2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</div><div style="text-align: center;"><div style="border: 2px solid black; padding: 5px; font-weight: bold; font-size: 1.5em;">RECEIVED</div><div style="font-weight: bold;">NOV - 5 1998</div><div style="font-weight: bold;">OIL CON. DIV.</div><div style="font-weight: bold;">DIST. 3</div></div></div>	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
4. Location of Well, Footage, Sec., T, R, M 1673' FSL, 1831' FEL, Sec.5, T-30-N, R-11-W, NMPM, San Juan County, NM	

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Restimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

10-12-98 MIRU. ND WH. NU BOP. TOOH w/1" tbg. SDON.  
10-13-98 TIH w/4 1/4" bit, tag up @ 2199'. Unload well w/air & establish circ. CO to PBTD @ 2200'. Drill new hole @ 2200'-2269'. Circ hole clean. TOOH w/bit. TIH w/69 jts 3 1/2" 9.2# J-55 csg, set @ 2253'. ND BOP. NU WH. Cmt'd w/95 sx Class "B" neat cmt w/2% gel, 6 pps Gilsonite, 0.25 pps Flocele (198 cu ft). Tailed w/25 sx Class "B" neat cmt w/1% gel, 6 pps Gilsonite, 0.25 pps Flocele (37 cu ft). No cmt circ to surface. WOC. SDON.  
10-14-98 RD. Rig released.  
10-20-98 MI. PT 3 1/2" csg to 5000 psi, OK. TIH w/perf gun, perf lower PC @ 2147-2181' w/8 0.29" diameter holes total. Perf upper PC @ 2129-2144' w/7 0.29" diameter holes total. TOOH w/perf gun. Brk dwn perfs w/500 gal 15% HCL.  
10-24-98 PT surf lines to 6000 psi, OK. Frac PC w/482 bbl 20# linear gel, 200,000# 16/30 AZ snd, 300,595 SCF N2. Flow back well. CO after frac.  
10/25/28-98 Flow back well.  
10-29-98 Flow back well. Well turned to production.

SIGNATURE  Regulatory Administrator November 4, 1998

vkh

(This space for State Use)

NOV 5 1998

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
ORIGINAL SIGNED BY CHARLIE T. PERRIN DEPUTY OIL & GAS INSPECTOR, DIST. #3