

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-101  
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

30-045-09867

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in **Rules and Regulations of the Commission**. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101 on all wells

P. O. Box 1714, Durango, Colorado

February 24, 1959

(Place)

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as  
**Tennessee Gas Transmission Company**

(Company or Operator)

**Blanco State Unit II**

(Lease)

Well No. **1**

in **K**

(Unit)

The well is

located **1850** feet from the **West** line and **1850** feet from the

**South**

Line of Section **2**

T. **30N**

R. **11W**

NMPM.

(GIVE LOCATION FROM SECTION LINE)

**Blanco MV**

Pool,

**San Juan**

County

If State Land the Oil and Gas Lease is No.

**Unitized**

If patented land the owner is

**Unitized**

Address

We propose to drill well with drilling equipment as follows:

**Rotary**

The status of plugging bond is

**Blanket**

Drilling Contractor

**Not selected**

We intend to complete this well in the

**Point Lookout**

formation at an approximate depth of

**4850**

feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12-1/4"	9-5/8	29.3	New	200'	175
8-3/4"	7	20.0	"	4450'	400
6-1/2"	5	11.5	"	4350' - 4850'	60

If changes in the above plans become advisable we will notify you immediately.

**ADDITIONAL INFORMATION** Set 9-5/8" csg. at approximately 200 ft, circulate cement to surface. Drill 8-3/4" hole to approximate top of Point Lookout and run 7" csg. Drill Point Lookout with gas and run 5" liner. Selectively perforate and frac for completion.

Approved  
Except as follows:

2-26, 1959

Sincerely yours,

**Tennessee Gas Transmission Company**  
(Company or Operator)

By

**R. N. Walker**

Position **District Production Superintendent**  
Send Communications regarding well to

Name **R. N. Walker, District Production Supt.**

Address **P. O. Box 1714, Durango, Colorado**

OIL CONSERVATION COMMISSION

By

**Emory Church**

NEW MEXICO OIL CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

Section A.

Date February 24, 1959

Operator TENNESSEE GAS TRANSMISSION CO. Lease BLANCO STATE UNIT 2  
Well No. 1 Unit Letter A Section 2 Township 30 NORTH Range 11 WEST NMPN  
Located 1850 Feet From south Line, 1850 Feet From west Line  
County San Juan G. L. Elevation 5785 Dedicated Acreage 364.320-16 Acres  
Name of Producing Formation Mesa Verde Pool Blanco Mesa Verde

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes \_\_\_\_\_ No X.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes X No \_\_\_\_\_. If answer is "yes," Type of Consolidation Communitization
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	
<u>Tennessee Gas Transmission Company</u>	<u>.6249</u>
<u>Artec Oil &amp; Gas</u>	<u>.3751</u>

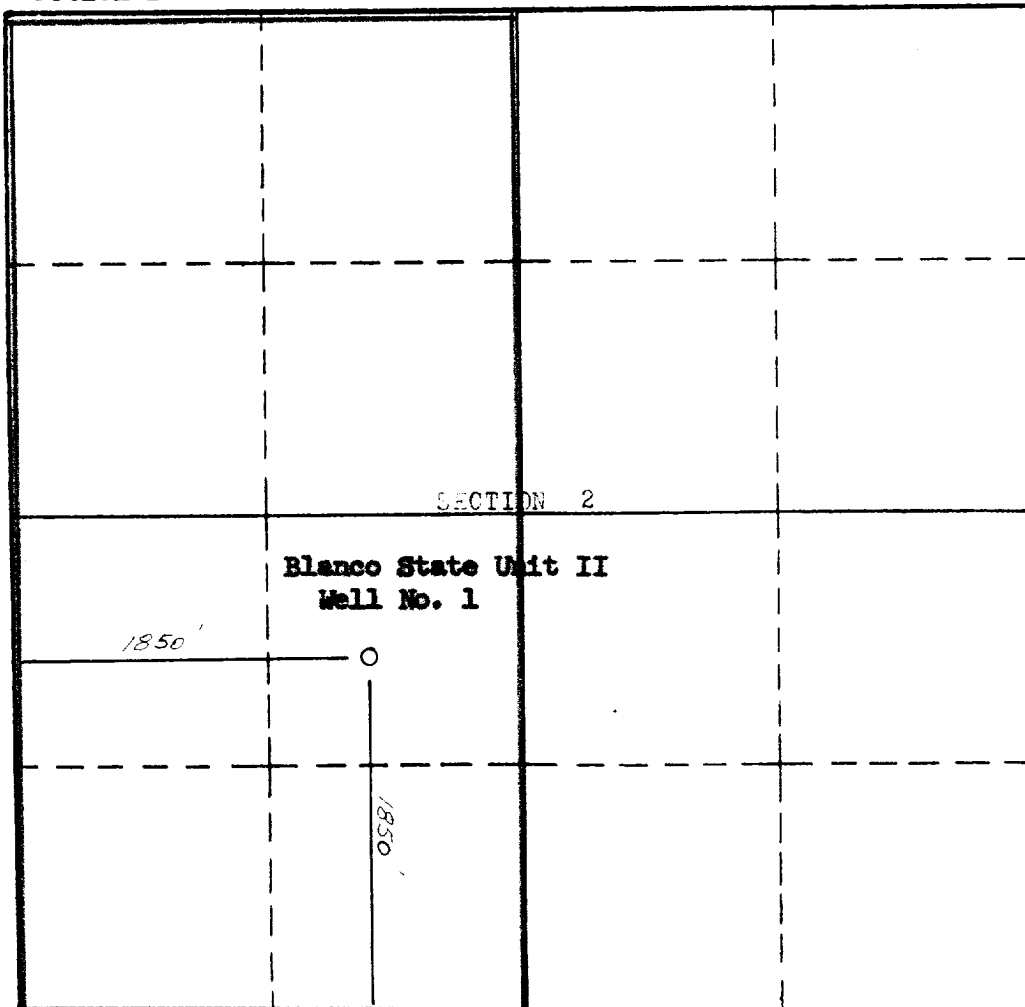
Land Description	
<u>SE/4 NW/4 and SW/4</u>	
<u>N/2 NW/4 and SW/4 NW/4</u>	

RECEIVED

FEB 26 1959

OIL CON. CO.  
DIST. 3

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Tennessee Gas Transmission Co.  
(Operator)  
R. N. Walker  
(Representative)  
R. N. Walker, Dist. Supt.  
P. O. Box 1714, Durango, Colo.  
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Feb 21, 1959

STEPHEN H. KINNEY  
Registered Professional  
Engineer and Land Surveyor.

Certificate No. 803

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>1</u>		
<b>DISTRIBUTION</b>		
	<b>NO. FURNISHED</b>	
Operator		
Santa Fe		
Conservation Office		
State Land Office		
U. S. G. S.		
Transporter		
File		

TENNECO OIL COMPANY

3-25-68

## WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME &amp; WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Jicarilla A #1	L-18-26N-5W	Basin Dakota	W 320	W 319.20 ✓
Jicarilla A #4	K-19-26N-5W	Basin Dakota	W 320	W 319.16 ✓
Foster #2	D-18-26N-7W	Basin Dakota	W 320	W 319.52 ✓
Moore B #1	G-3-26N-11W	Basin Dakota	E 320	E 319.63 ✓
Dawson A #1	N-4-27N-8W	Blanco MV	W 320	W 321.33 ✓
Dawson A #1	N-4-27N-8W	Basin Dakota	W 320	W 321.33 ✓
Schwerdtfeger A #3	D-6-27N-8W	Basin Dakota	W 320	W 320.68 ✓
Schwerdtfeger A #5	O-6-27N-8W	Basin Dakota	E 320	E 320.84 ✓
Florance #65	E-18-27N-8W	Basin Dakota	W 320	W 321.70 ✓
Lodewick #4	F-18-27N-9W	Basin Dakota	N 320	N 321.32 ✓
Lodewick #3	M-18-27N-9W	Basin Dakota	S 320	S 321.08 ✓
Bolack A #1	B-2-27N-11W	Basin Dakota	N 320	N 322.68 ✓
Schwerdtfeger A #2 X	D-31-28N-8W	Basin Dakota	W 291	W 291.16 ✓
Storey C #2	M-35-28N-9W	Basin Dakota	W 320	W 323.65 ✓
Schwerdtfeger A #1	C-36-28N-9W	Basin Dakota	W 320	W 318.85 ✓
Florance #30	M-1-29N-8W	Blanco MV	W 323.09	W 323.15 ✓
Florance #30	M-1-29N-8W	Basin Dakota	W 320	W 323.15 ✓
Florance #41	A-21-29N-9W	Blanco MV	E 312.90	E 312.80 ✓
Florance #96	H-24-29N-9W	Blanco PC	148.50	148.54 ✓
Dudley Cornell A #1	O-1-29N-12W	Basin Dakota	E 320	E 319.60 ✓
Central Cha Cha Unit #6	N-30-29N-13W	Cha Cha Gal.	85 (S/2 SW/4 & SW/4 SE/4)	86.09 ✓
Pritchard #1	M-1-30N-9W	Basin Dakota	W 320	W 323 ✓
Florance #47 X	G-5-30N-9W	Blanco PC	160	161.80 ✓
Florance #47 X	G-5-30N-9W	Blanco MV	E 320	E 321.80 ✓
Blanco Com 1 #1	G-2-30N-11W	Blanco MV	E 320	E 320.30 ✓
Blanco Com 2 #1	K-2-30N-11W	Blanco MV	W 320	W 320.10 ✓
Coldiron Com A #1	K-2-30N-11W	Basin Dakota	W 320	W 320.10 ✓