

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an oil allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 mscf at 60° Fahrenheit.

Durango, Colorado

July 2, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. Blanco State Unit II Well No. 1, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

K, Sec. 2, T. 30N, R. 11W, NMPM, Blanco Mesaverde Pool  
Unit Letter

San Juan

County. Date Spudded 2-28-59 Date Drilling Completed 3-24-59  
Elevation 5785 GL Total Depth 4768 PBD 4727

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4538 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4538-50; 4572-4630; 4642-74; 4682-94

~~Open Hole~~ Liner @ 4765 Depth 4537  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	214	125
7"	4415	250
5"	452	70
2-3/8"	4519	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4313 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 71,600 gal. water, 110,000 lb. sand in 3 stages

Casing 1067 Tubing 1067 Date first new  
Press. 1067 Press. 1067 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Co. for El Paso Natural Gas Co.

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 6 1959, 19

Tennessee Gas Transmission Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. N. Walker R. N. Walker  
(Signature)

By: Original Signed Emory C. Arnold

Title District Production Superintendent

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name R. N. Walker

Address P. O. Box 1714, Durango, Colorado

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>11</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Exploration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>