

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004509867
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Blanco Com <i>2</i>
8. Well No.	1
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Mike Curry
3. Address of Operator P.O. Box 800 Denver Colorado 80201	
4. Well Location Unit Letter <u>K</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>30N</u> Range <u>11</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5869' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Bradenhead Repair <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attached.

RECEIVED
SEP 3 0 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Curry TITLE Business Analyst DATE 09-28-1993
TYPE OR PRINT NAME Mike Curry TELEPHONE NO. (303) 830-4075

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP 3 0 1993
CONDITIONS OF APPROVAL, IF ANY:

MIRUSU (7-27-93); CP 430 psi, TP 320 psi, Bradenhd 10 psi. BLWDN & KW w/ 60 bbls KCL wtr. NDWH & NDBOP. TIH w/ tbg & tag for fill @ 4671', (56' of fill). Tally out of hole w/ tbg. TIH w/ scr to 4304'. TOH & LD scr. TIH w/ RBP set @ 4200'. Press tst RBP and load hole & press tst csg. Pmpd 195 bbls and found lk. SDFN. TIH w/ pkr to 4100' to tst RBP, did not tst. Reset pkr & RBP several times @ different settings. SDR. Reset RBP and pkr again, still no tst! TOH to redress and insp tls. TIH w/ RBP and pkr. Set RBP @ 6145', TOH 1 std. Tst RBP to 1000 psi, Held OK! Ld tbg w/ KCL and circ hole cln. Tst csg to 1000 psi, Held OK! TOH w/ pkr & RU HLS and run CBL fr 4300' to surf. TOC @ 2700'. SDFWKD.

RUWL & TIH w/ sqz gun and shot holes @ 2296'. TOH w/ sqz gun, RUP & pmd 15 BW @ 1.5 BPM @ 400 psi. RDWL & TIH w/ tbg & pkr & set pkr @ 2002'. RU Howco & pmpd 5 BW & 250 sx cmt mxd w/ .8% Halad - 322 & 5% Cal Seal, AIP: 600 psi, AIR: 3 BPM. St displ & pmpd 16.5 BW @ avg press of 400 psi. TIH w/ CBL to 2164' & tagged cmt. Logged fr 2164' to 1900'. TOH w/ CBL & TIH w/ sqz gun & shot 2 holes in 1 ft intv @ 950'. TOH w/ perf gun & RUP. Pmpd 4 BW & well st to circ out Bradenhd. RD pmp & TIH w/ pkr & tbg to 615' to set pkr. Circ dye to surf w/ 52 BW. Circ well till WL arrived to cmt well. Pmpd 10 BW w/ dye & 306 sx Class B cmt w/ 5% Cal Seal, .2% Super CBL, & .4% Halad 344. Circ cmt to surf & st displ. Pmpd 12 bbls cmt to pit. AIP: 500 psi, AIR: 3 BPM. SI well & RDWL, SWIFN.

Rlsd pkr & TOH w/ tbg & pkr. TIH w/ bit, scr & tbg & tagged cmt @ 830' DOC fr 830' to 955' & fell out of cmt. Circ hole cln. RUP & press tstd well to 500 psi, Csg Held! TIH w/ bit to 2172' & tagged cmt. DOC fr 2172' to 2248'. Circ hole cln & SWIFN. DOC fr 2248' to 2307' & fell out of cmt. Circ hole cln. RU & press tstd sqz to 500 psi, Held OK! TOH w/ tbg, scr & bit. TIH w/ ret hd & tbg & tagged sd. RUP & circ sd off Pg. TOH w/ 1 jt. RUSU & made 9 SRs, SWIFN. Made another 18 SRs. RDSU.

TIH w/ 1 jt & latched onto Pg. Rlsd RBP & TOH w/ tbg & Pg. TIH w/ bull dog blr & bld sd fr 4670' to 4714'. TIH w/ mule shoe, 1 jt 2.375" tbg, SP, 147 jts tbg. Ld tbg @ 4684.54' w/ KB, SP @ 4653' w/ KB. NDBOP & NUWH. RUSU and S&F well to tk. RDMOSU (8-12-93) & TOPS.