OIL CONSERVATION COMMISSION DISTRICT

	11-17-64
	DATE
OIL CONSERVATION COMMISSION	D. D. J. J. NCD
BOX 871	Re: Proposed NSP
SANTA FE, NEW MEXICO	Proposed NWU
	Proposed NSL
	Proposed NFO
	Proposed DC
Gentlemen:	
The second state and insting de	rad 10 28-54
I have examined the application da for the four floke will be for the Operator Lease and	ly 5 1-3-30-12
Operator Lease and	Well No. S-T-R
and my recommendations are as follows:	
	very truly,
Cenus T	y Clint

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 480, Farmington, New Mexico October 28, 1964

File:

N-692-400.1

Subject: Application For Dual Completion

L. C. Kelly No. 5

Unit I, Section 3, T30N, R12W San Juan County, New Mexico

CERTIFIED MAIL

Mr. A. L. Porter (2) New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Dear Sir:

In accordance with the provisions of Rule No. 112-A, Multiple Completions, as amended by Order No. R-2489, dated May 28, 1963, Pan American Petroleum Corporation respectfully requests Administrative approval to dually complete the L. C. Kelly No. 5, located in Unit I, Section 3, T-30-N, R-12-W, San Juan County, New Mexico, in the Gallup (gas) and Dakota (gas) zones. The L. C. Kelly No. 5 is located approximately one-half mile west of Consolidated Oil and Gas, Inc.'s Clayton No. 1-2, which was approved for dual completion in the same zones by Order No. MC-1121, dated November 30, 1961.

As specified in Rule No. 112-A, we are submitting in quadruplicate an Application for Dual Completion, a Diagramatic Sketch of Dual Completion, a plat showing the location of the L. C. Kelly No. 5 with respect to offsetting wells, including the names and addresses of offset operators. One copy of the electric log will be submitted as it becomes available as specified by Rule No. 112-A.

By Certified mail, the offset operators listed below are being furnished a copy of this letter, a copy of the dual completion application, a copy of the Diagramatic Sketch of Dual Completion and a location plat. By copy of this application to the offset operators, we also ask that each of them furnish you a waiver of notice and hearing on this Application for Dual Completion.

Yours very truly,

PAN AMERICAN PETROLEUM CORPORATION

RWE:en

Attach.

cc w/attach: Mr. E. C. Arnold (2) NMOCC, Aztec, N. Mex. Area Superintendent

See attached sheet for list of offset operators.

LIST OF OFFSET OPERATORS

The Atlantic Refining Company Suite 1500, Security Life Building 1616 Glenarm Denver, Colorado

Aztec Oil & Gas Company 920 Mercantile Securities Building Dallas 1, Texas

Beta Development Corporation P. O. Box 1659 Midland, Texas

Consolidated Oil & Gas, Inc. Writer Building 4150 E. Mexico Avenue Denver, Colorado

Northwest Production Company P. O. Box 1796 El Paso, Texas

Southern Union Production Company Fidelity Tower Building Dallas 1, Texas

Tenneco Oil Company P. O. Box 2511 Houston, Texas

Texaco Inc. P. O. Box 2100 Denver, Colorado

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L. O. Speer, Jr. Area Superintendent

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Tenneco Oil Company P. O. Box 2511 Houston, Texas

Texaco Inc. P. O. Box 2100 Denver, Colorado SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Delegionskad Sallun-166	da Sabasa	County	Date Catabar 28, 1964	
	Lease		Well No.	
perator	Annuari des	L. C. Welly	5	
ocation Unit	Section	Township	Range	
of Well	3	30 Hegth	12 Heet	
. Has the New Mexico Oil Conserv	vation Commission hereto	ofore authorized the dual completion	n of a well in these same pools or in the same	
zones within one mile of the sub	ject well? YES 🔼	NO		
. If answer is yes, identify one su	ch instance: Order No.	; Operator, Le	ase, and Well No.:	
Consolidated Oll & Co	s Company's Clay	rten No. 1-2		
. The following facts are submitte	d:	Upper Zone	Lower Zone	
a. Name of reservoir	Made of cont	ted Gellins	Books Behoks	
b. Top and Bottom of				
Pay Section	Zat lauta	4150-4140*	Zetimete 6760-6630*	
(Perforations)		1220 1230		
c. Type of production (Oil or Ga	as)			
d. Method of Production				
(Flowing or Artificial Lift)	71.01		Flowing	
. The following are attached. (Pl				
operators of all leases Too. Waivers consenting t Mands been furnished copies	offsetting applicant's losuch dual completion for the application.*	ease. from each offset operator, or in lieu		
operators of all leases C. Waivers consenting to been furnished copies d. Electrical log of the thereon. (If such log is. List all offset operators to the l	o offsetting applicant's less than the original of the application. The well or other acceptable is not available at the ties ease on which this well	ease. from each offset operator, or in lieu log with tops and bottoms of produ me application is filed, it shall be is located together with their corre	thereof, evidence that said offset operators have acing zones and intervals of perforation indicate submitted as provided by Rule 112-A.) ct mailing address.	
operators of all leases c. Waivers consenting to been furnished copies d. Electrical log of the thereon. (If such log is List all offset operators to the l	o such dual completion of the application.* well or other acceptable is not available at the tiease on which this well such a	ease. from each offset operator, or in lieu log with tops and bottoms of produ me application is filed, it shall be is located together with their corre authorized by said company to mall therein are true, correct and comp	thereof, evidence that said offset operators have been submitted as provided by Rule 112-A.) ct mailing address. YESNO If answer is yes, give date this report; and that this report was prepared	

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a new-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be fixed simultaneously with this application.



